



14421 County Rd. 10 • Ft. Lupton, Colorado 80621 • (303) 857-9999 • FAX (303) 857-0577 • E-MAIL Permitco 1@aol.com

June 27, 2006

Division of Oil, Gas & Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801
Attn: Minerals

Re: Gasco Production Company
Sheep Wash Federal #41-26-9-18
629' FNL and 622' FEL
NE NE Section 26, T9S - R18E
Uintah County, Utah

Gentlemen:

Enclosed please find one copy of the Application for Permit to Drill, along with one copy of the Onshore Order No. 1 which was filed with the BLM in Vernal, Utah.

If you should need additional information, please don't hesitate to contact me. Approved copies of the A.P.D. should be sent to Permitco Inc. at the address shown above.

Sincerely,

PERMITCO INC.

Venessa Langmacher
Consultant for
Gasco Production Company

Enc.

cc: Gasco Production Company - Englewood, CO
Shawn Elworthy - Roosevelt, UT

RECEIVED

JUN 30 2006

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 3

AMENDED REPORT ☐
(highlight changes)

APPLICATION FOR PERMIT TO DRILL		5. MINERAL LEASE NO.: UTU-19266	6. SURFACE: BLM
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>		7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A	
B. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. UNIT or CA AGREEMENT NAME: N/A	
2. NAME OF OPERATOR: Gasco Production Company		9. WELL NAME and NUMBER: Sheep Wash Federal #41-26-9-18	
3. ADDRESS OF OPERATOR: 8 Inverness Drive East, Suite 100, Englewood, CO 80112		10. FIELD AND POOL, OR WILDCAT: Eight Mile Flat North	
PHONE NUMBER: 303/483-0044		11. QTR/QTR, SECTION, TOWNSHIP, RANGE MERIDIAN: Section 26, T9S - R18E	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 3977'03" 40.6675" AT PROPOSED PRODUCING ZONE: 629' FNL and 622' FEL NE NE 4429'03" 41.852969			
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 25.3 miles Southeast of Myton, UT		12. COUNTY: Uintah	13. STATE: UT
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 622'	16. NUMBER OF ACRES IN LEASE: 640.00	17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40 Acres: NE NE	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET): Approx. 4000'	19. PROPOSED DEPTH: 13,205'	20. BOND DESCRIPTION: Bond No. UT-1233	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4982' GL	22. APPROXIMATE DATE WORK WILL START: ASAP	23. ESTIMATED DURATION: 35 Days	

24. PROPOSED CASING AND CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT	SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT
17-1/2"	13-3/8", H-40, 48#	200'	200 sx Premium Type 5, 15.6 ppg, 1.18 yield
12-1/4"	8-5/8", J-55, 32#	3,433'	570 sx Hi-Lift, 11 ppg, 3.91 yield + 185 sx 10-2 RFC, 14.2 ppg, 1.63 yield
7-7/8"	4-1/2", P-110, 13.5#	13,205'	523 sx Hi-Lift, 11.5 ppg, 3.05 yield + 1338 sx 50-50 Poz, 14.1 ppg, 1.28 yield
			CONFIDENTIAL-TIGHT HOLE

25. ATTACHMENTS	
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN
<input checked="" type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER
AGENT: PermitCo Inc., 14421 County Road 10, Fort Lupton, CO 80621 AGENT'S PHONE NO.: 303/857-9999	
NAME (PLEASE PRINT) Venessa Langmacher	TITLE Agent for Gasco Production Company
SIGNATURE <i>Venessa Langmacher</i>	DATE June 27, 2006

(This space for State use only)

API NUMBER ASSIGNED: **43-047-38351**

Approved by the
Utah Division of
Oil, Gas and Mining

Date: **07-13-06** (See instructions on Reverse Side)

By: *[Signature]*

Federal Approval of this
Action is Necessary

RECEIVED
JUN 30 2006
DIV. OF OIL, GAS & MINING

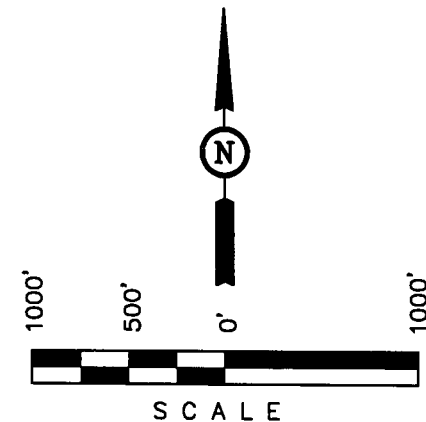
T9S, R18E, S.L.B.&M.

GASCO PRODUCTION COMPANY

Well location, SHEEP WASH FEDERAL #41-26-9-18, located as shown in the NE 1/4 NE 1/4 of Section 26, T9S, R18E, S.L.B.&M. Uintah County, Utah.

BASIS OF ELEVATION

SPOT ELEVATION LOCATED AT THE NORTHWEST CORNER OF SECTION 31, T9S, R19E, S.L.B.&M. TAKEN FROM THE CROW KNOLL, QUADRANGLE, UTAH, UINTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 4838 FEET.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Robert H. Hays
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING

85 SOUTH 200 EAST - VERNAL, UTAH 84078

(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 01-02-06	DATE DRAWN: 01-12-06
PARTY B.H. J.T. L.K.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE GASCO PRODUCTION COMPANY	

N90°00'W - 2640.00' (G.L.O.)

N89°39'47"W - 2638.94' (Meas.)

Brass Cap,
2.0' High, Pile
of Stones

1910 Brass Cap,
2.0' High, Pile
of Stones, Steel
Post

SHEEP WASH FEDERAL #41-26-9-18
Elev. Ungraded Ground = 4892'

629'

622'

N00°17'48"E - 2641.31' (Meas.)

1910 Brass Cap,
1.1' High, Steel
Post

N00°12'51"E - 2635.84' (Meas.)

26

Brass Cap,
1.0' High, Pile
of Stones

1910 Brass Cap,
0.6' High, Pile
of Stones

S89°59'W - 2640.00' (G.L.O.)

N89°41'50"W - 2640.49' (Meas.)

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

LEGEND:

└─┘ = 90° SYMBOL

● = PROPOSED WELL HEAD.

▲ = SECTION CORNERS LOCATED.

(AUTONOMOUS NAD 83)

LATITUDE = 40°00'26.74" (40.007428)

LONGITUDE = 109°51'13.16" (109.853656)

(AUTONOMOUS NAD 27)

LATITUDE = 40°00'26.87" (40.007464)

LONGITUDE = 109°51'10.64" (109.852956)

CONFIDENTIAL - TIGHT HOLE

ONSHORE OIL & GAS ORDER NO. 1

**Approval of Operations on Onshore
Federal and Indian Oil & Gas Leases**

Sheep Wash Federal #41-26-9-18
629' FNL and 622' FEL
NE NE, Section 26, T9S - R18E
Uintah County, Utah

Prepared For:

Gasco Production Company

By:

PERMITCO INC.
14421 County Road 10
Ft. Lupton, Colorado 80621
303/857-9999

Copies Sent To:

- 3 - Bureau of Land Management - Vernal, UT**
- 1 - Utah Division of Oil, Gas & Mining - SLC, UT**
- 2 - Gasco Production Company - Englewood, CO**
- 1 - Shawn Elworthy - Roosevelt, UT**



APPLICATION FOR PERMIT TO DRILL OR REENTER

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
Attached.
2. A Drilling Plan
Attached.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the Appropriate Forest Service Office.
See Surface Use Plan Attached.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20).
Bond coverage for this well is provided by Gasco Production Company under their BLM Bond No. UT-1233.
5. Operator certification.
Please be advised that Gasco Production Company is considered to be the operator of the above mentioned well. Gasco Production Company agrees to be responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.
6. Such other site specific information and/or plans as may be required by the authorized officer.

ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #41-26-9-18
629' FNL and 622' FEL
NE NE Section 26, T9S-R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

DRILLING PROGRAM

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
Approval of Operations on Onshore
Federal and Indian Oil and Gas Leases**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Order No. 1, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.

1. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS

<i>Formation</i>	<i>Depth</i>	<i>Subsea</i>
Wasatch	5,400'	-495'
Mesaverde	9,280'	-4,375'
Castlegate	11,815'	-6,910'
Blackhawk	12,055'	-7,150'
Spring Canyon	12,725'	-7,820'
T.D.	13,025'	-8,120'

2. ESTIMATED DEPTH OF ANTICIPATED WATER, OIL, GAS OR MINERAL FORMATIONS:

<i>Substance</i>	<i>Formation</i>	<i>Depth</i>
Gas	Wasatch	5,600'-9,280'
Gas	Medaverde	9,280'-11,825'
Gas	Blackhawk	12,055'-12,875'

All fresh water prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.



3. PRESSURE CONTROL EQUIPMENT

Gasco Production Company's minimum specifications for pressure control equipment are as follows:

Ram Type: 11" Hydraulic double with annular, 5000 psi w.p.

Ram type preventers and associated equipment shall be tested to approved stack working pressure if isolated by test plug or to 70 percent of internal yield pressure of casing. Pressure shall be maintained for at least 10 minutes or until requirements of test are met, whichever is longer. If a test plug is utilized, no bleed-off pressure is acceptable. For a test not utilizing a test plug, if a decline in pressure of more than 10 percent in 30 minutes occurs, the test shall be considered to have failed. Valve on casing head below test plug shall be open during test of BOP stack.

Annular type preventers (if used) shall be tested to 50 percent of rated working pressure. Pressure shall be maintained at least 10 minutes or until provisions of test are met, whichever is longer.

As a minimum, the above test shall be performed:

- a. when initially installed;
- b. whenever any seal subject to test pressure is broken
- c. following related repairs; and
- d. at 30-day intervals

Valves shall be tested from working pressure side during BOPE tests with all down stream valves open.

When testing the kill line valve(s) the check valve shall be held open or the ball removed.

Annular preventers shall be functionally operated at least weekly.

Pipe and blind rams shall be activated each trip, however, this function need not be performed more than once a day.

A BOPE pit level drill shall be conducted weekly for each drilling crew.

Pressure tests shall apply to all related well control equipment.

All of the above described tests and/or drills shall be recorded in the drilling log.



BOP systems shall be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

The District Office should be notified, with sufficient lead time, in order to have the BLM representative on location during pressure testing.

- a. The size and rating of the BOP stack is shown on the attached diagram. Although a rig has not been chosen to drill this well, most of the equipment for this depth of hole in the area use a 11", 5000 psi working pressure blowout preventor.
- b. A choke line and a kill line are to be properly installed. The kill line is not to be used as a fill-up line.
- c. The accumulator system shall have a pressure capacity to provide for repeated operation of hydraulic preventers.
- d. Drill string safety valve(s), to fit all tools in the drill string, are to be maintained on the rig floor while drilling operations are in progress.

4. PROPOSED CASING AND CEMENTING PROGRAM:

- a. The proposed casing and cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement shall receive approval prior to use. The casing setting depth shall be calculated to position the casing seat opposite a competent formation which will contain the maximum pressure to which it will be exposed during normal drilling operations. Determination of casing setting depth shall be based on all relevant factors, including; presence/absence of hydrocarbons; fracture gradients; usable water zones; formation pressures; lost circulation zones; other minerals; or other unusual characteristics. All indications of usable water shall be reported.



- b. Casing design shall assume formation pressure gradients of 0.44 to 0.50 psi per foot for exploratory wells (lacking better data).
- c. Casing design shall assume fracture gradients from 0.70 to 1.00 psi per foot for exploratory wells (lacking better data)
- d. Casing collars shall have a minimum clearance of 0.422 inches of all sides in the hole/casing annulus, with recognition that variances can be granted for justified exceptions.
- e. All waiting on cement times shall be adequate to achieve a minimum of 500 psi compressive strength at the casing shoe prior to drilling out.
- f. All casing except the conductor casing, shall be new or reconditioned and tested used casing that meets or exceeds API standards for new casing.
- g. The surface casing shall be cemented back to surface either during the primary cement job or by remedial cementing.
- h. All indications of usable water shall be reported to the authorized officer prior to running the next string of casing or before plugging orders are requested, whichever occurs first.
- i. Three centralizers will be run on the bottom three joints of surface casing with a minimum of one centralizer per joint starting with the shoe joint.
- j. Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable preflush fluid, inner string cement method, etc. shall be utilized to help isolate the cement from contamination by the mud fluid being displaced ahead of the cement slurry.
- k. All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or 1500 psi, whichever is greater, but not to exceed 70 percent of the minimum internal yield. If pressure declines more than 10 percent in 30 minutes, corrective action shall be taken.
- l. On all exploratory wells, and on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Formation at the shoe shall be tested to a minimum of the mud weight equivalent anticipated to control the formation pressure to the next casing depth or at total depth of the well. This test shall be performed before drilling more than 20 feet of new hole.



- m. The proposed casing program will be as follows:

Purpose	Depth	Hole Size	O.D.	Weight	Grade	Type	New/Used
Conductor	0-200'	17-1/2"	13-3/8"	48#	H-40	---	New
Surface	0-3,433'	12-1/4"	8-5/8"	32#	J-55	ST&C	New
Production	0-13,205'	7-7/8"	4-1/2"	13.5#	P-110	LT&C	New

- n. Casing design subject to revision based on geologic conditions encountered.

- o. The cement program will be as follows:

Conductor	Type and Amount
TOC @ Surface	200 sx Premium Type 5 @ 15.6 ppg, 1.18 cu ft/sk yield
Surface	Type and Amount
TOC @ Surface	Lead: 570 sx Hi-Lift @ 11 ppg, 3.91 cu ft/sk yield Tail: 185 sx 10-2 RFC @ 14.2 ppg, 1.63 cu ft/sk yield
Production	Type and Amount
TOC @ 2,500'	Lead: 523 sx Hi-Lift @ 11.5 ppg, 3.05 cu ft/sk yield Tail: 1338 sx 50:50 Poz @ 14.1 ppg, 1.28 cu ft/sk yield

- p. Anticipated cement tops will be reported as to depth; not the expected number of sacks of cement to be used. The District Office should be notified, with sufficient lead time, in order to have a BLM representative on location while running all casing strings and cementing.
- q. After cementing but before commencing any test, the casing string shall stand cemented until the cement has reached a compressive strength of at least 500 psi at the shoe. WOC time shall be recorded in the driller's log.
- r. The following reports shall be filed with the District Manager within 30 days after the work is completed.



1. Progress reports, Form 3160-5 (formerly 9-331) "Sundry Notices and Reports on Wells", must include complete information concerning:
 - a. Setting of each string of casing, showing the size, grade, weight of casing set, hole size, setting depth, amounts and type of cement used, whether cement circulated or the top of the cement behind the casing, depth of cementing tools used, casing test method and results, and the date work was done. Show the spud date on the first reports submitted.
 - b. Temperature or bond logs must be submitted for each well where the casing cement was not circulated to the surface.
- s. Auxiliary equipment to be used is as follows:
 1. Kelly cock
 2. No bit float is deemed necessary.
 3. A sub with a full opening valve.

5. MUD PROGRAM

- a. The proposed circulating mediums to be employed in drilling are as follows:

<i>Interval</i>	<i>Mud Type</i>	<i>Mud Wt.</i>	<i>Visc.</i>	<i>F/L</i>	<i>PH</i>
0' - 200'	Fresh Water	8.33	1	---	7
200' - 3,433'	Fresh Water	8.33	1	---	7-8
3,433' - TD	Fresh Water & DAP	9.0-11.5	30-40	12-20	8

There will be sufficient mud on location to control a blowout should one occur.
A mud test shall be performed every 24 hours after mudding up to determine, as applicable: density, viscosity, gel strength, static filtration loss, and Ph.

- b. Mud monitoring equipment to be used is as follows:
 1. Periodic checks will be made each tour of the mud system. The mud level will be checked visually.



- c. No chromate additives will be used in the mud system on Federal and/or Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.
- d. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- e. The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

6. **EVALUATION PROGRAM**

The anticipated type and amount of testing, logging and coring are as follows:

- a. No drill stem tests are anticipated, however, if DST's are run, the following requirements will be adhered to:

Initial opening of drill stem test tools shall be restricted to daylight hours unless specific approval to start during other hours is obtained from the authorized officer. However, DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e. lighting which is adequate for visibility and vapor-proof for safe operations). Packers can be released, but tripping shall not begin before daylight, unless prior approval is obtained from the authorized officer. Closed chamber DSTs may be accomplished day or night.

A DST that flows to the surface with evidence of hydrocarbons shall be either reversed out of the testing string under controlled surface conditions. This would involve provided some means for reverse circulation.

Separation equipment required for the anticipated recovery shall be properly installed before a test starts.

All engines within 100 feet of the wellbore that are required to "run" during the test shall have spark arresters or water cooled exhausts.

- b. The logging program will consist of a Schlumberger Platform Express (or equivalent) to be run from base of surface casing to T.D.
- c. No cores are anticipated.



- d. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. Two copies of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 3160-4. Samples (cutting, fluids, and/or gases) will be submitted when requested by the authorized officer (AO).
- e. The anticipated completion program will be as follows: Perforate multistage fracs and complete all productive Blackhawk, Mesaverde and Wasatch zones present in wellbore. Produce all zones commingled.
- f. Daily drilling and completion progress reports shall be submitted to the BLM in Vernal on a weekly basis.

7. ABNORMAL TEMPERATURES OR PRESSURES

- a. The expected bottom hole pressure is 7294 psi. The maximum bottom hole temperature will be 221 degrees Fahrenheit.
- b. No hydrogen sulfide gas is anticipated. Abnormal Pressures will be controlled with the mud weight.

8. ANTICIPATED STARTING DATES AND NOTIFICATION OF OPERATIONS

- a. Drilling is planned to commence upon approval of this application.
- b. It is anticipated that the drilling of this well will take approximately 35 days.
- c. The BLM in Vernal, Utah shall be notified of the anticipated date of location construction commencement and of anticipated spud date.
- d. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.



- e. The spud date will be reported orally to the AO within 48 hours after spudding. If the spudding occurs on a weekend or holiday, the report will be submitted on the following regular work day. The oral report will be followed up with a Sundry Notice.
- f. In accordance with Onshore Oil and Gas Order No. 1, this well will be reported on Form 3160-6 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report will be filed with the Vernal BLM District Office, 170 South 500 East, Vernal, UT 84078.
- g. Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.
- h. If a replacement rig is contemplated for completion operations, a "Sundry Notice" Form 3160-5 to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
- i. Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communications, not later than 5 days following the date on which the well is placed on production.
- j. Pursuant to Onshore Order No. 7, with the approval of the District Engineer, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During the period so authorized, an application for approval of the permanent disposal method, along with the required water analysis and other information, must be submitted to the District Engineer.
- k. Pursuant to NTL-4A, lessees or operators are authorized to vent/flare gas during initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the District Engineer and approval received, for any venting/flaring of gas beyond the initial 30 day or authorized test period.
- l. A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9.d.), shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b.4.).



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #41-26-9-18
629' FNL and 622' FEL
NE NE Section 26, T9S-R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

DRILLING PROGRAM

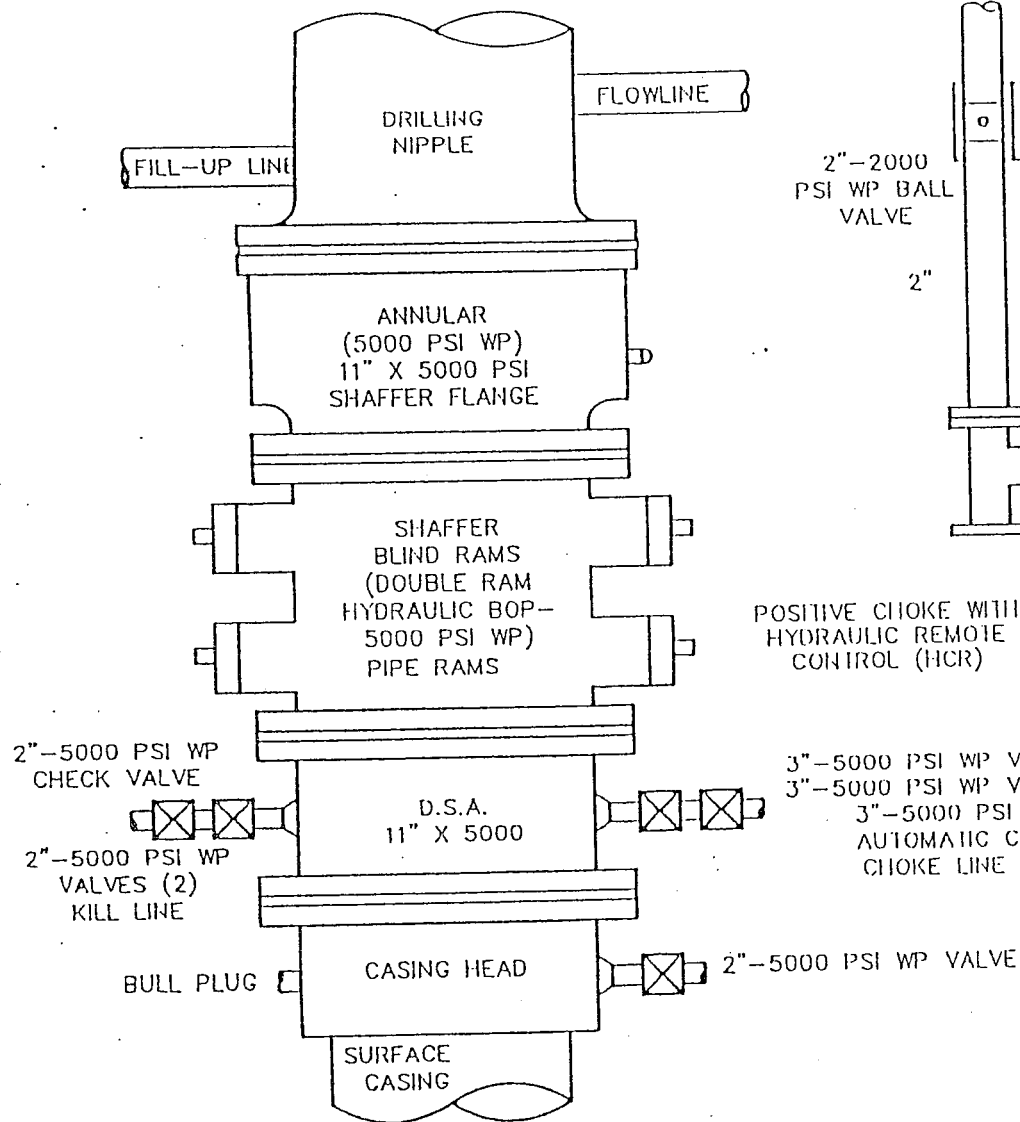
Page 10

- m. A first production conference will be scheduled within 15 days after receipt of the first production notice.
- n. No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the SO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within 30 days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.
- o. Pursuant to Onshore Oil and Gas Order No. 1, lessees and operators have the responsibility to see that their exploration, development, production, and construction operations are conducted in a manner which conforms with applicable Federal laws and regulations and with State and local laws and regulations to the extent that such State and local laws are applicable to operations on Federal or Indian lands.

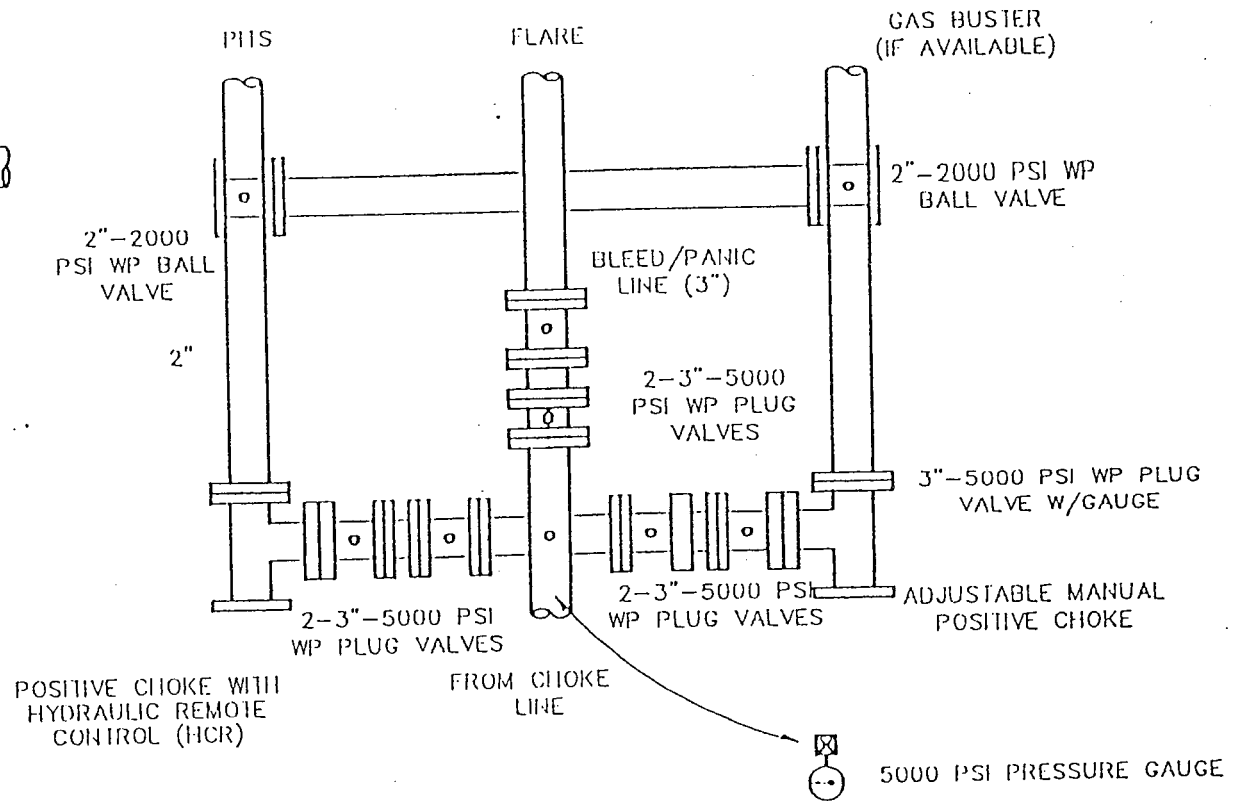
Bureau of Land Management 170 South 500 East Vernal, Utah 84078 Phone: 435/781-4400 Fax: 435/781-4410 After Hours:		
Matt Baker	Petroleum Engineer	435/828-4470
Michael Lee	Petroleum Engineer	435/828-7875



BOP SCHEMATIC 5000 PSI WORKING PRESSURE



PLAN VIEW CHIOKE MANIFOLD



THE HYDRAULIC CLOSING UNIT WILL BE LOCATED MORE THAN 30' FROM THE WELLHEAD. CHIOKE AND BLEED/PANIC LINES WILL GO TO THE PIT AND FLARE. ALL CONNECTIONS IN CHIOKE LINES AND MANIFOLD WILL BE FLANGED OR WELDED. ALL FLANGES SHOULD BE RING JOINT GASKET TYPE. ALL TURNS IN LINES SHALL BE CONSTRUCTED USING TARGETING 90° TEES OR ELLS. ALL LINES SHALL BE ANCHORED.

ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #41-26-9-18
629' FNL and 622' FEL
NE NE Section 26, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

SURFACE USE PLAN

Page 1

**ONSHORE OIL & GAS ORDER NO. 1
NOTIFICATION REQUIREMENTS**

Location Construction -		forty-eight (48) hours prior to construction of location and access roads.
Location Completion -		prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related Equipment Tests	-	twenty-four (24) hours prior to initiating pressure tests.
First Production - Notice		within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

The onsite inspection for the subject well site was conducted on Thursday, February 9, 2006 at approximately 11:50 a.m. Weather conditions were cloudy, breezy and cool. In attendance at the onsite inspection were the following individuals:

Lisa Smith	Permitting Agent	Permitco Inc.
Caleb Rounsaville	Production Superintendent	Gasco Production Company
Karl Wright	Natural Resource Specialist	Bureau of Land Management
Chris Carusona	Natural Resource Specialist	Bureau of Land Management
Greg Olsen	Surveyor	Uintah Engineering & Land Surveying
Ben Johnson	Surveyor Hand	Uintah Engineering & Land Surveying

1. EXISTING ROADS

- a. The proposed well site is located approximately 25.3 miles southeast of Myton, Utah.



- b. Directions to the location from Myton, Utah are as follows:

Proceed southwesterly on Highway 40 for 1.5 miles. Turn left and proceed southeasterly for approximately 11 miles to the Castle Peak Mine. Turn left and proceed east for approximately 6.7 miles on the 8 mile flat road. Turn right and proceed southeasterly on an improved road for 4.8 miles. Turn right and proceed southerly for 0.3 miles to a fork in the road. Turn right and proceed westerly for 0.5 miles. Turn right and proceed northwesterly for 0.5 miles.

- c. For location of access roads within a 2-Mile radius, see Maps A & B.
- d. Improvement to existing main roads will not be required.
- e. All existing roads will be maintained and kept in good repair during all drilling and completion operations associated with this well.
- f. Existing roads and newly constructed roads on surface under the jurisdiction of any Surface Managing Agency shall be maintained in accordance with the standards of the SMA.

2. PLANNED ACCESS ROADS

- a. Approximately 0.5 miles of new construction will be necessary. The remainder of the access road is maintained by the County or is an existing oilfield road.
- b. The maximum grade of the new construction will be approximately 3%.
- c. No turnouts are planned.
- d. One low water crossing will be necessary approximately 300 feet southeast of the proposed pad. No culverts will be necessary.
- e. The last 0.5 miles of new access road was centerline flagged at the time of staking.
- f. The use of surfacing material is not anticipated, however it may be necessary depending on weather conditions.
- g. No cattle guards will be necessary.



- h. Surface disturbance and vehicular travel will be limited to the approved location and approved access route. Any additional area needed will be approved in advance.
- i. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, (1989).
- j. The road will be constructed/upgraded to meet the standards of the anticipated traffic flow and all weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowing and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.
- k. No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.
- l. This APD is to serve as our request for road right of way. ROW will begin in the NW NE of Section 25, T9S - R18E at the County Road. The ROW will extend southerly and westerly a distance of approximately 0.9 miles. The new access will turn Northwest a distance of 0.3 miles until reaching the lease boundary.

The term of years requested is 30 years or the entire life of the well. ROW width requested is 40 feet - or the width of the existing road. We are requesting that the ROW be brought to the wellhead.

Fees will be submitted to the BLM once a Category Determination has been made.



3. LOCATION OF EXISTING WELLS WITHIN A 1-MILE RADIUS OF THE PROPOSED LOCATION.

(See Map "C")

- a. Water wells - none
- b. Injection wells - none
- c. Producing wells - two
- d. Drilling wells - none
- e. Shut-in wells - one
- f. Temporarily abandoned wells - none
- g. Disposal wells - none
- h. Abandoned wells - none
- i. Dry Holes - three

4. LOCATION OF TANK BATTERIES AND PRODUCTION FACILITIES.

- a. All permanent structures (onsite for six months or longer) constructed or installed (including oil well pump jacks) will be painted Carlsbad Canyon. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.
- b. If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain at a minimum, the entire contents of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.
- c. If production is established a production facility layout will be submitted via Sundry Notice.
- d. All loading lines will be placed inside the berm surrounding the tank battery.



- e. Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flow line will be buried or anchored down from the wellhead to the separator. Meter runs will be housed and/or fenced.
- f. The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal Field Office. All meter measurement facilities will conform with Onshore Oil and Gas Order No. 4 for liquid hydrocarbons and Onshore Oil and Gas Order No. 5 for natural gas measurement.
- g. If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.
- h. Any necessary pits will be properly fenced to prevent any wildlife entry.
- i. All site security guidelines identified in 43 CFR 3162.7 regulations will be adhered to.
- j. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the District Manager.
- k. All access roads will be maintained as necessary to prevent erosion and accommodate year-round traffic.
- l. The road will be maintained in a safe useable condition.
- m. Produced water will be stored in a 300 bbl heated, insulated tank, then hauled to a commercial disposal site such as Disposal Inc., or Brennan Bottom.
- n. Pipelines will follow the route shown on Map D. See Pipeline detail attached. ROW is requested for the portion of pipeline that is located off lease. The length of the pipeline ROW is approximately 6360 feet. We are requesting that ROW be brought to the wellhead.



5. LOCATION AND TYPE OF WATER SUPPLY

- a. The proposed water source will be the Nebecker Water Service at the Nebecker Water Station in Myton, permit #43-1723.
- b. Water will be hauled by Nebecker Water Service to the location over the access roads shown on Maps A and B.
- c. No water well will be drilled on this lease.

6. SOURCE OF CONSTRUCTION MATERIAL

- a. Surface and subsoil materials in the immediate area will be utilized.
- b. Any gravel used will be obtained from a commercial source.
- c. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- d. No construction materials will be removed from Federal land.

7. METHODS OF HANDLING WASTE DISPOSAL

- a. The reserve pit will be constructed so as not to leak, break, or allow discharge.
- b. At the request of the BLM, the reserve pit will be lined with a 12 mil liner. If fractured rock is encountered, the pit will be first lined with sufficient bedding (either straw or dirt) to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the A.O.
- c. Burning will not be allowed. All trash will be contained in a trash cage and its contents removed at the end of drilling operations and hauled to an approved disposal sight.



- d. After first production, produced waste water will be confined to a unlined pit or storage tank for a period not to exceed ninety (90) days. During the 90-day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.
- e. Drill cuttings are to be contained and buried in the reserve pit.
- f. Any salts and/or chemicals which are an integral part of the drilling system will be disposed of in the same manner as the drilling fluid.
- g. A chemical porta-toilet will be furnished with the drilling rig.
- h. The produced fluids will be produced into a test tank until such time as construction of production facilities is completed. Any spills of oil, gas salt water or other produced fluids will be cleaned up and removed.

8. ANCILLARY FACILITIES

There are no airstrips, camps, or other facilities planned during the drilling of the proposed well.

9. WELL SITE LAYOUT

- a. The operator or his/her contractor shall contact the BLM Office at 435/781-4400 forty-eight (48) hours prior to construction activities.
- b. The reserve pit will be located on the south side of the location.
- c. The flare pit will be located on the west side of the reserve pit, a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
- d. The stockpiled topsoil (first six inches) will be stored on the west side of the location, between Corners 7 and 9 near the wellpad. Topsoil along the access route will be wind rowed on the uphill side.



- e. Access to the well pad will be from the southeast as shown on the Pit & Pad Layout.
- f. See Location Layout for orientation of rig, cross section of drill pad and cuts and fills.
- g. The location of mud tanks; reserve pit, trash cage; pipe racks; living facilities and soil stockpiles will be shown on the Location Layout.
- h. All pits will be fenced according to the following minimum standards:
 - 1. 39 inch net wire shall be used with at least one strand or barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
 - 2. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
 - 3. Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
 - 4. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
 - 5. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.
- i. The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until cleanup.
- m. The existing fence line will be re-routed across the west end of the road. A diversion ditch will be constructed around the north side of the pad.



10. PLANS FOR RESTORATION OF SURFACE

Producing Location

- a. Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.
- c. If a plastic nylon reinforced liner is used it shall be torn and perforated before backfilling of the reserve pit.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within 120 days from the date of well completion. Before any dirt work takes place, the reserve pit must have all fluids and hydrocarbons removed and all cans, barrels, pipe, etc., will be removed.
- e. Reclamation of unused disturbed areas on the well pad/access road no longer needed for operations, such as cut slopes, and fill areas will be accomplished by grading, leveling and seeding as recommended by the Authorized Officer. A seed mixture will be specified by the Bureau of Land Management in their Conditions of Approval for the subject well.

Seeding will be performed immediately after the location has been reclaimed and the pit has been backfilled, regardless of the time of year. Seed will be broadcast and walked in with a dozer.

- f. The topsoil stockpile will be seeded as soon as the location has been constructed with the same recommended seed mix. The seed will be walked in with a cat.
- g. The following seed mixture has been recommended by the BLM.

<i>Species</i>	<i>#/s per Acre</i>
Crested Wheatgrass	6
Needle and Thread Grass	6
TOTAL	12



Dry Hole

- h. At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

11. SURFACE OWNERSHIP

Access Roads - The majority of the access roads are maintained by the County Road Department or the Bureau of Land Management.

Well pad - The well pad is located on lands managed by the BLM.

12. OTHER INFORMATION

- a. A Class III archeological survey will be conducted by Grand River Institute. A copy of this report will be submitted to the appropriate agencies by Grand River Institute.
- b. The operator is responsible for informing all persons in the areas who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
- whether the materials appear eligible for the National Register of Historic Places;
 - the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
 - a time frame for the AO to complete and expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate. If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed



materials may be required. Otherwise, the operator will be responsible for mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- c. The operator will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- d. Drilling rigs and/or equipment used during drilling operations on this wellsite will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure.
- e. All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished the field representative to insure compliance.
- f. A complete copy of the approved APD shall be on location during construction of the location and drilling activities.
- g. There will be no deviation from the proposed drilling and/or work over program without prior approval from the AO. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended or abandoned will be identified in accordance with 43 CFR 3162.
- h. "Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- i. This permit will be valid for a period of one year from the date of approval. An extension period may be granted, if requested, prior to the expiration of the original approval period. After permit termination, a new application will be filed for approval for any future operations.
- j. The operator or his contractor shall contact the BLM Offices at 435/781-4400 48 hours prior to construction activities.



ONSHORE ORDER NO. 1
Gasco Production Company
Sheep Wash Federal #41-26-9-18
629' FNL and 622' FEL
NE NE Section 26, T9S - R18E
Uintah County, Utah

CONFIDENTIAL - TIGHT HOLE

Lease No. UTU-19266

SURFACE USE PLAN

Page 12

k. The BLM Office shall be notified upon site completion prior to moving on the drilling rig.

13. LESSEE'S OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION

Permit Matters

PERMITCO INC.

14421 County Road 10
Ft. Lupton, CO 80621
303/857-9999 (O)
303/857-0577 (F)
Lisa Smith

Drilling & Completion Matters

Gasco Production Company

14 Inverness Drive East, Suite H-236
Englewood, CO 80112
John Longwell
303/483-0044 (O)
303/ 483-0011(F)

Shawn Elworthy - Field Superintendent
Roosevelt, UT
435-823-4272 (cell)

CERTIFICATION

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Gasco Production Company and its contractors and subcontractors in conformity with the plan and the terms and conditions under which it is approved.

This statement is subject to the provisions of 18.U.S.C. 1001 for the filing of a false statement.

February 27, 2006
Date:



Venessa Langmacher - PERMITCO INC.
Authorized Agent for:
Gasco Production Company



PIPELINE INFORMATION
Sheep Wash Federal #41-26-9-18

1. The type of pipeline is a single well flow line.
2. The outside diameter (O.D.) of all will be 8 inches maximum.
3. The anticipated production through the line is approximately 2000 MCF per day.
4. The anticipated maximum test pressure is 1000 psi.
5. The anticipated operating pressure is 100-200 psi.
6. The type of pipe is steel.
7. The method of coupling is welded.
8. The pipeline will be laid on surface because of the extremely rocky surface.
9. There are no other pipelines to be associated in same right of way.
10. There will be other objects to be associated in the same right of way. (Risers, Pig Launchers Pig Traps, meters and other appurtenances as required.)
11. The total length of pipeline is approximately 6,360 feet - see Map D.
12. The line will be laid on surface as shown on Map D. Where possible, the pipeline will follow existing or proposed roads.
13. The construction width for total surface disturbing activities is 30 feet.
14. The estimated total acreage involving all surface disturbing activities is 4.38 acres.
15. Any surface disturbance created as a result of the pipeline construction will be reclaimed utilizing the reclamation procedures and seed mixture specified by the Bureau of Land Management.
16. The line will be tested with gas pressure to 1000 psi.



GASCO PRODUCTION COMPANY
SHEEP WASH FEDERAL #41-26-9-18
LOCATED IN UINTAH COUNTY, UTAH
SECTION 26, T9S, R18E, S.L.B.&M.

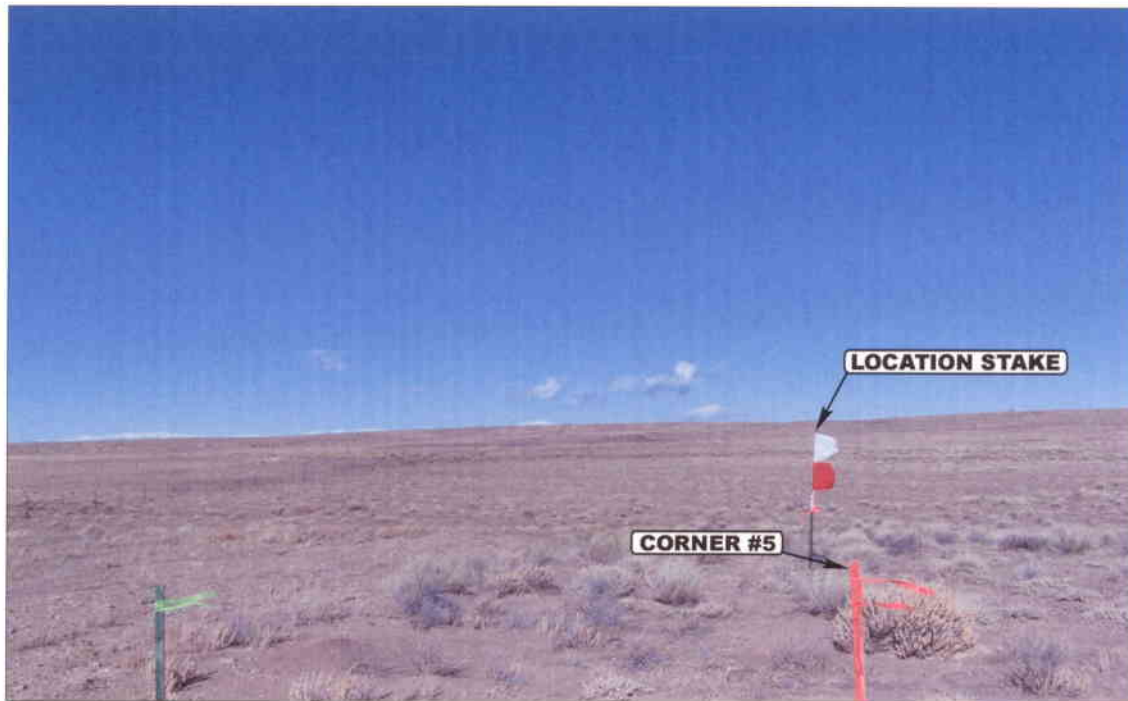


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHEASTERLY



PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHERLY



- Since 1964 -

UELS Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
435-789-1017 uels@uelsinc.com

LOCATION PHOTOS

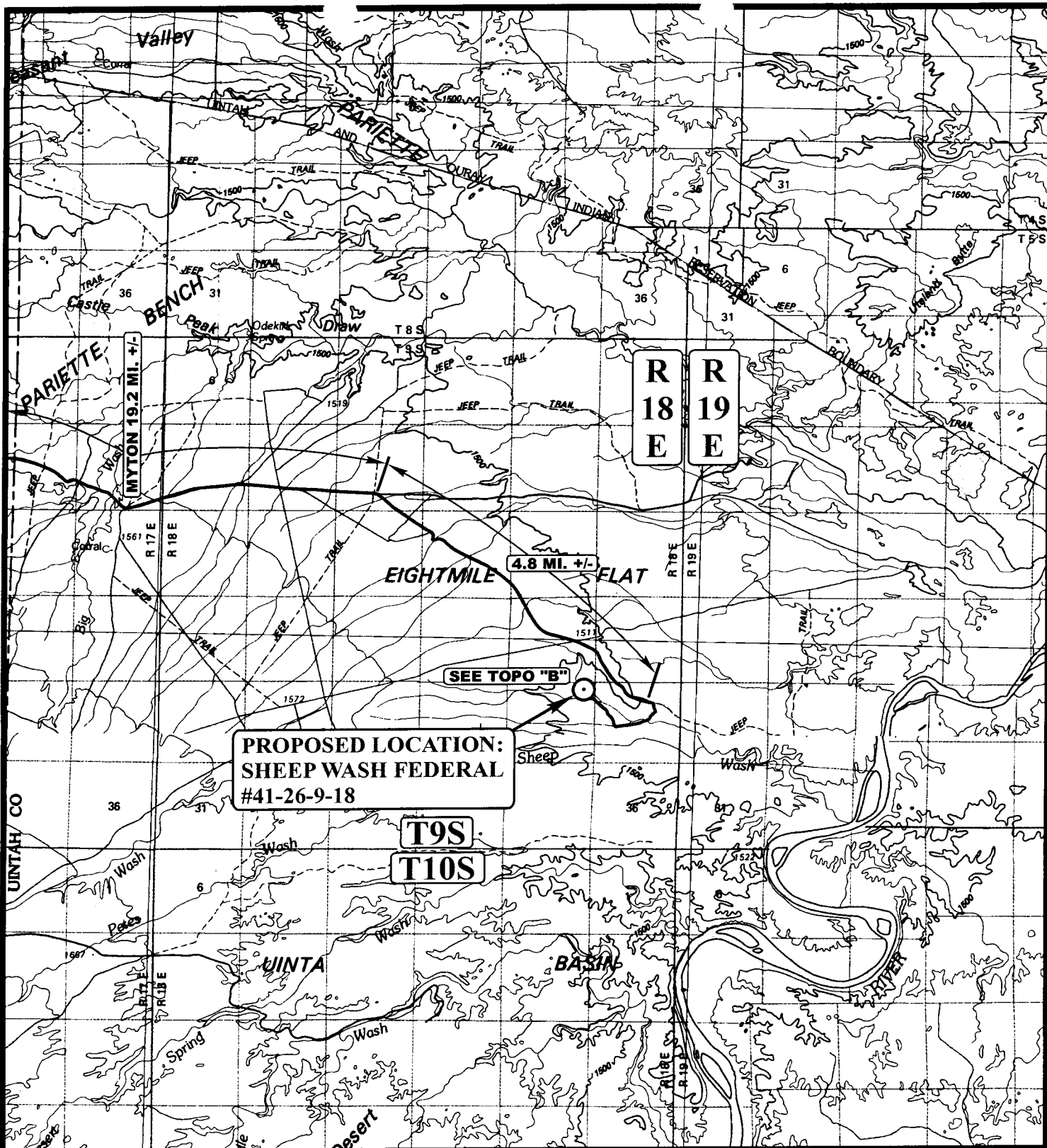
01 06 06
MONTH DAY YEAR

PHOTO

TAKEN BY: G.O.

DRAWN BY: C.H.

REVISED: 00-00-00



LEGEND:

○ PROPOSED LOCATION

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #41-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
629' FNL 622' FEL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

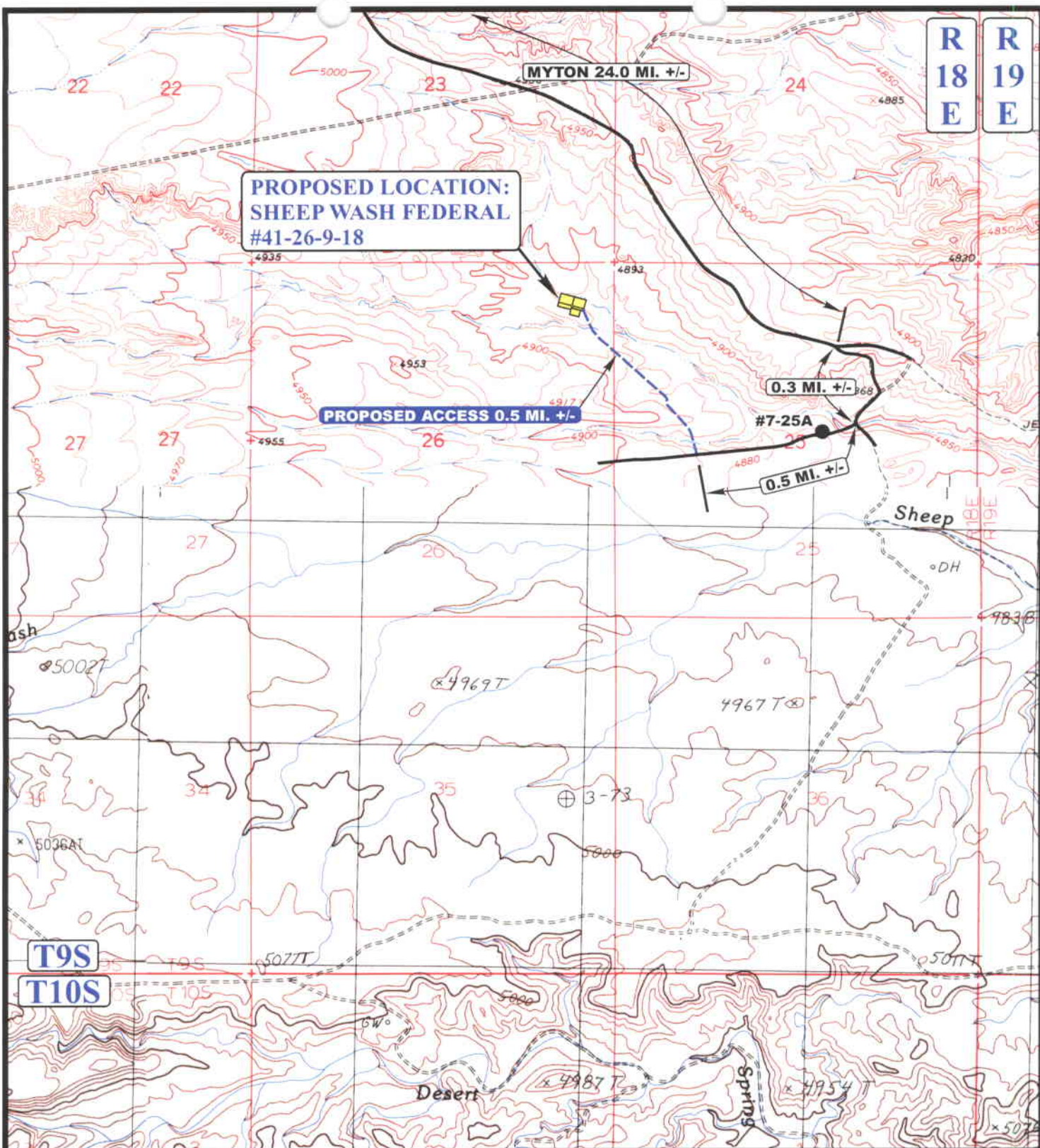


TOPOGRAPHIC
MAP

01 06 06
MONTH DAY YEAR

SCALE: 1:100,000 DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

EXISTING ROAD
 PROPOSED ACCESS ROAD



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813



GASCO PRODUCTION COMPANY

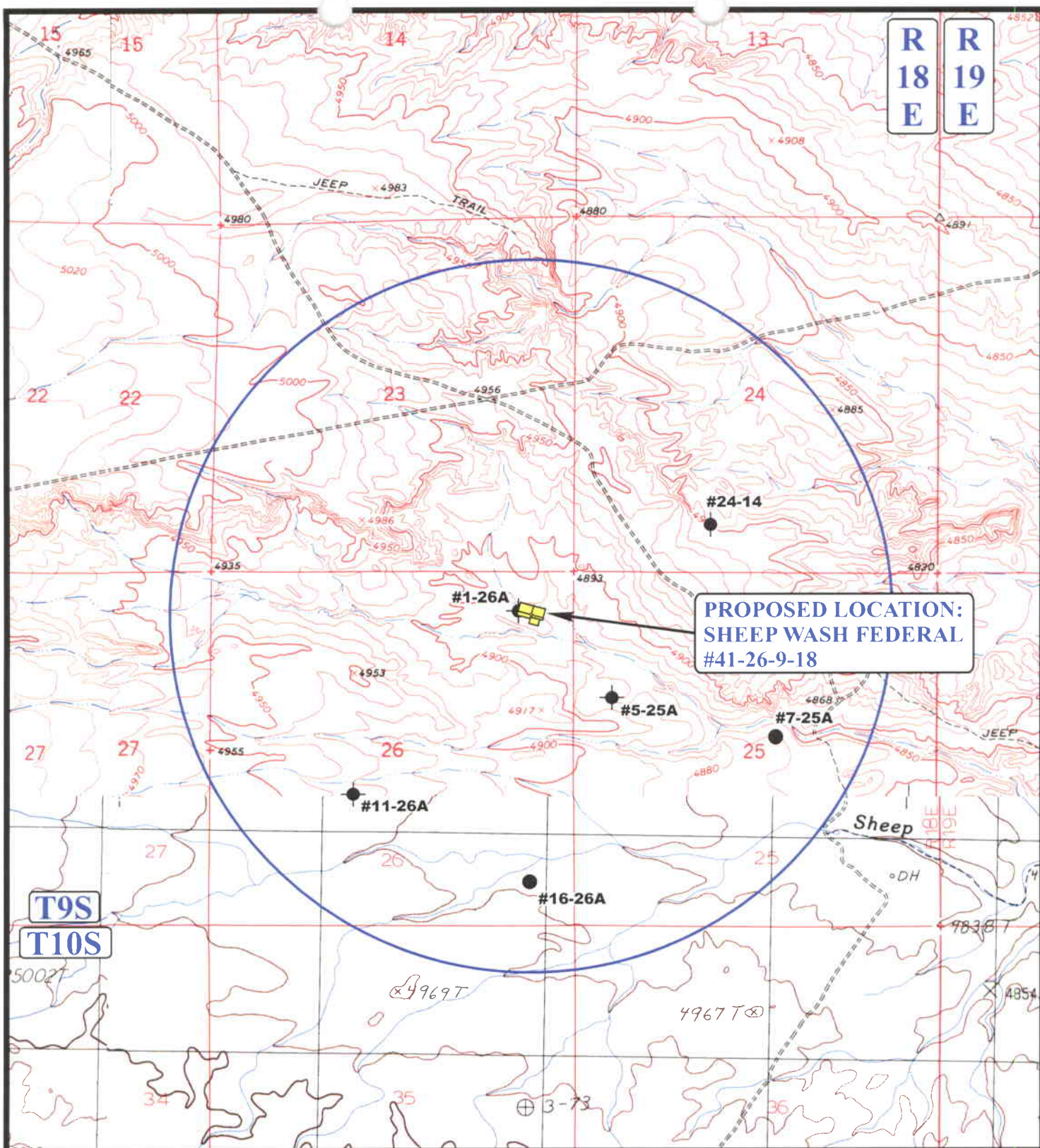
SHEEP WASH FEDERAL #41-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
629' FNL 622' FEL

TOPOGRAPHIC
MAP

01 06 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





LEGEND:

- | | |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS | ⊗ WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |

GASCO PRODUCTION COMPANY

SHEEP WASH FEDERAL #41-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
629' FNL 622' FEL



Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

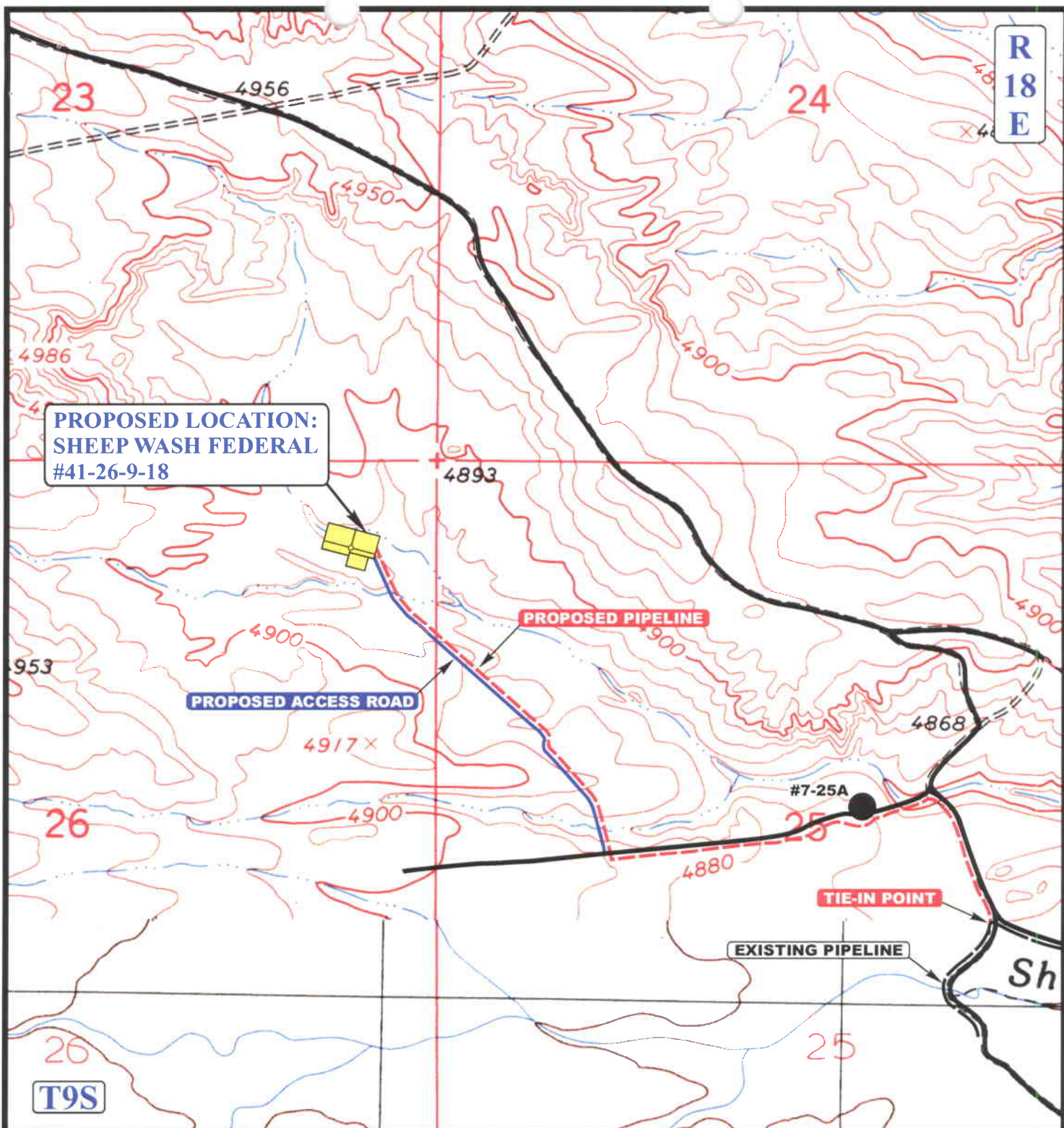


TOPOGRAPHIC
MAP

01 06 06
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 6360' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - PROPOSED PIPELINE



GASCO PRODUCTION COMPANY

**SHEEP WASH FEDERAL #41-26-9-18
SECTION 26, T9S, R18E, S.L.B.&M.
629' FNL 622' FEL**



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

01 06 06
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



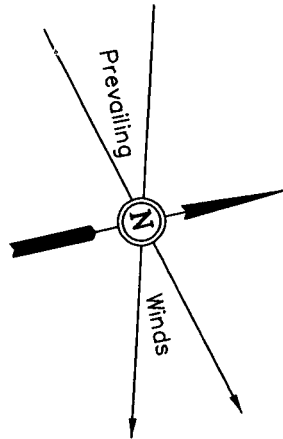
GASCO PRODUCTION COMPANY

LOCATION LAYOUT FOR

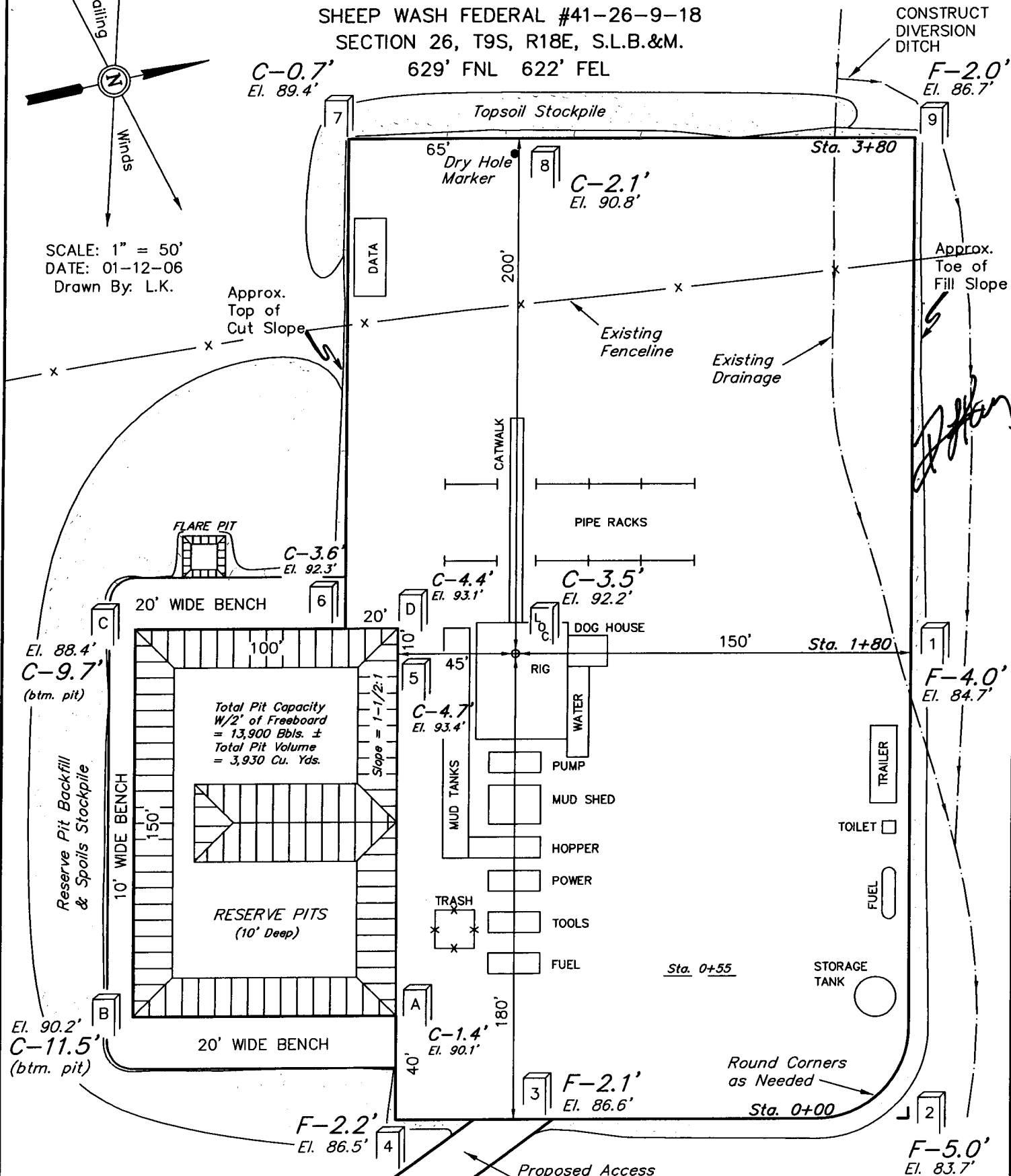
SHEEP WASH FEDERAL #41-26-9-18

SECTION 26, T9S, R18E, S.L.B.&M.

629' FNL 622' FEL



SCALE: 1" = 50'
DATE: 01-12-06
Drawn By: L.K.



Elev. Ungraded Ground at Location Stake = 4892.2'
Elev. Graded Ground at Location Stake = 4888.7'

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

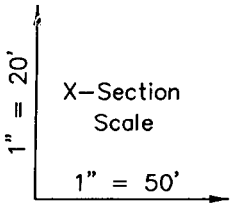
GASCO PRODUCTION COMPANY

TYPICAL CROSS SECTIONS FOR

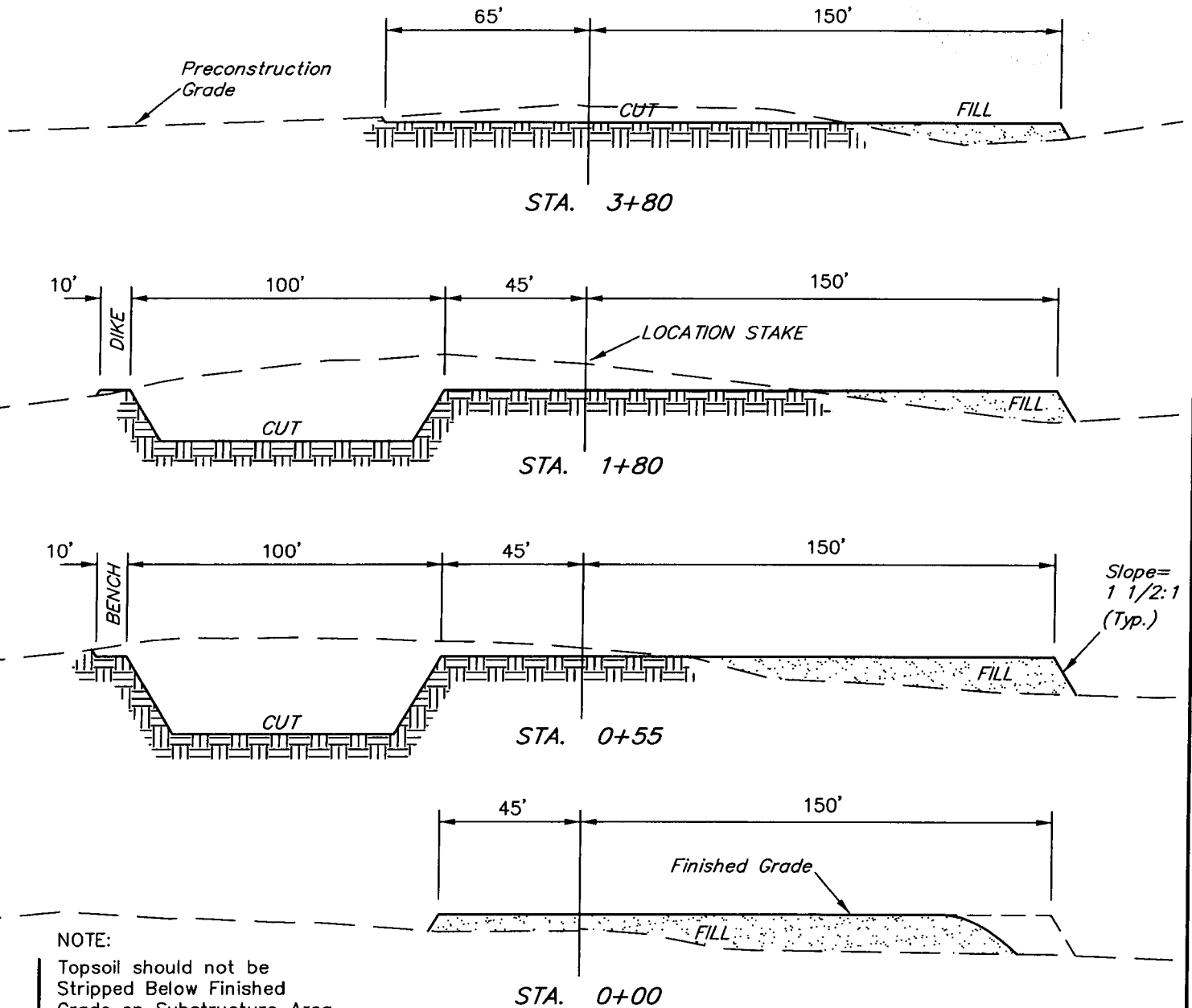
SHEEP WASH FEDERAL #41-26-9-18

SECTION 26, T9S, R18E, S.L.B.&M.

629' FNL 622' FEL



DATE: 01-12-06
Drawn By: L.K.



NOTE:

Topsoil should not be Stripped Below Finished Grade on Substructure Area.

APPROXIMATE YARDAGES

CUT	
(6") Topsoil Stripping	= 1,960 Cu. Yds.
Remaining Location	= 7,250 Cu. Yds.
TOTAL CUT	= 9,210 CU.YDS.
FILL	= 5,280 CU.YDS.

* NOTE:

FILL QUANTITY INCLUDES 5% FOR COMPACTION

EXCESS MATERIAL	= 3,930 Cu. Yds.
Topsoil & Pit Backfill (1/2 Pit Vol.)	= 3,930 Cu. Yds.
EXCESS UNBALANCE (After Rehabilitation)	= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING

85 So. 200 East * Vernal, Utah 84078 * (801) 789-1017

FEDERAL STIPULATIONS AND TIMING RESTRICTIONS

Any wildlife stipulations that pertain to this lease will be attached as a
Conditional of Approval by the Bureau of Land Management.



Archeology

A Class III Archeological Survey will be conducted by Grand River Institute. A copy of this report will be submitted directly to the appropriate agencies by Grand River Institute.



SPECIAL STATUS PLANT SPECIES REPORT

GASCO PRODUCTION COMPANY'S NATURAL GAS DRILLING PROJECT IN THE RIVERBEND UNIT

SWCA Environmental Consultants
Salt Lake City, Utah

PROPOSED PROJECT:

Gasco proposes to drill 49 deep, natural gas wells in Sections 17, 18, 19, 20, 25, 26, 29, 30, 35, 1, 3, 10, 11, 12, 15, 21 and 22 in Townships 9 and 10 South and Ranges 18 and 19 East, in Uintah County, Utah. The proposed project area is located approximately 20 miles southeast of Myton, Utah. Approximately 58,080 feet of new road would be constructed to access the proposed wells. If the wells go into production, approximately 79,200 feet of gas lines would be laid along the proposed access roads. If dry, the wells would be plugged and abandoned as per BLM and State of Utah requirements.

An environmental assessment (UTU080-2005-0322) is currently being written which will disclose the potential impacts of the proposed project on special status plant species occurring within the project boundary.

SITE DESCRIPTION:

The proposed project area is underlain by sedimentary deposits of the Uinta Formation of Late Middle Eocene age and ranging at elevations of approximately 4700' – 5300'. Soil conditions consist of a range of clay, sandy clay, silty sand and sand. The topography in the northern part of the Riverbend Unit is relatively flat and gets progressively blockier with tall buttes, and deep dry washes towards the southern end of the unit.

The vegetation in the project area is a cold desert shrub community consisting of shadscale saltbush, winterfat, Mormon tea, Gardner's saltbush, mat saltbush, four-winged saltbush, rabbitbrush, and greasewood. The understory is sparse and includes Indian ricegrass, galleta, scarlet globemallow, bud sagebrush, spring parsley, and textile onion. For a complete list of

common plants associated with the desert shrub community in the project area see Appendix B.

SURVEY METHODOLOGY:

Past surveys, geology, elevations, and vegetation types were reviewed to determine which special status plant species have the potential to occur on the proposed project sites. The Uintah Basin hookless cactus (*Sclerocactus glaucus*) has potential to occur in the Riverbend Unit project area (Appendix A).

Qualified biologists conducted surveys for the presence/absence of Uinta Basin hookless cactus at all proposed well locations, access roads, and pipelines in May and June 2005. Each proposed well location, access road and pipeline was walked at 5-foot intervals to determine the presence/absence of this species.

PRESENCE/ABSENCE FINDINGS:

The twenty-one proposed well locations listed below do not have suitable habitat for the Uinta Basin hookless cactus. In addition, approximately 3.9 miles of proposed access road and 6.2 miles of proposed pipeline in the Riverbend project area does not have suitable habitat for the Uinta Basin hookless cactus. The number of acres of surface disturbance associated with the construction of proposed well locations, access roads, and pipelines is provided in the table below. Please refer to the attached map for the location of proposed wells, access roads and pipelines that do not have suitable habitat for Uintah Basin hookless cactus.

<u>Proposed Well Locations Without Suitable Habitat for the Uinta Basin Hookless Cactus</u>		
12-25-9-18	34-17-9-19	12-30-9-19
14-25-9-18	34-18-9-19	13-30B-9-19
32-25-9-18	14-19-9-19	32-30-9-19
34-25-9-18	34-19-9-19	41-1-10-18
41-26-9-18	14-20-9-19	11-11-10-18
43-26-9-18	21-20-9-19	31-11-10-18
14-17-9-19	23-20-9-19	32-21-10-18

<u>Surface Disturbance</u> <u>Associated with Wells Without Suitable Habitat for the Uinta Basin Hookless Cactus</u> <u>Within Gasco's Natural Gas Drilling Project in the Riverbend Unit</u>		
	<u>Surface Disturbance</u> <u>(LINEAR MILES)</u>	<u>Surface Disturbance</u> <u>(ACRES)</u>
WELL LOCATIONS (21)		77.7
ACCESS ROADS	3.9	14.0
PIPELINES	6.2	30.0
TOTAL	10.1	121.7

DETERMINATIONS AND RECOMMENDATIONS:

Based on a review of existing data it is my professional opinion that construction of the proposed well locations, pipelines and access roads listed above will have "no affect" on special status plants or suitable habitat

//s// A. Christensen
Amanda Christensen
Natural Resource Specialist

12/14/05
Date

AC/Gasco- wells without SCLG3 hab

APPENDIX A. SPECIAL STATUS PLANT SPECIES

SPECIES	STATUS	HABITAT	POTENTIAL for and/or OCCURRENCE
<i>Arabis vivariensis</i> park rock cress	Sensitive	Webber Formation sandstone and limestone outcrops in mixed desert shrub and pinyon-juniper communities. 5000-6000ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Astragalus equisoleensis</i> horseshoe milkvetch	Candidate	Duchesne River Formation soils in sagebrush, shadscale, horse brush and mixed desert shrub communities. 4790-5185ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Astragalus hamiltonii</i> Hamilton milkvetch	Sensitive	Duchesne, Mowery shale, Dakota and Wasatch Formation soils in pinyon-juniper and desert shrub communities. 5240-5800ft	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Cirsium ownbeyi</i> Ownbey thistle	Sensitive	East flank Uinta Mountains. Sagebrush, juniper and riparian communities. 5500-6200ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area. Out of range.
<i>Habenaria zothecina</i> Alcove bog-orchard	Sensitive	Moist stream banks, seeps, hanging gardens in mixed-desert shrub, pinyon juniper, and oak brush (4,360-8,690 feet).	None - Soils and associated riparian areas are not present in project areas.
<i>Hymenoxys lapidicola</i> Rock hymenoxis	Sensitive	Rock crevices in pinyon-juniper. Uintah County endemic (6,000-8,000 feet).	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Lepidium huberi</i> Huber's pepperplant	Sensitive	Rock crevices, eroding parent material and alluvial soils of the Moenkopi, Navajo, Chinle and Formations in the Uintah and Green River Formation in the Bookcliffs. 5600-8000 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Penstemon acaulis</i> stemless penstemon	Sensitive	Daggett County. Semi-barren substrates in pinyon-juniper and sagebrush-grass communities. 5840-7285 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.

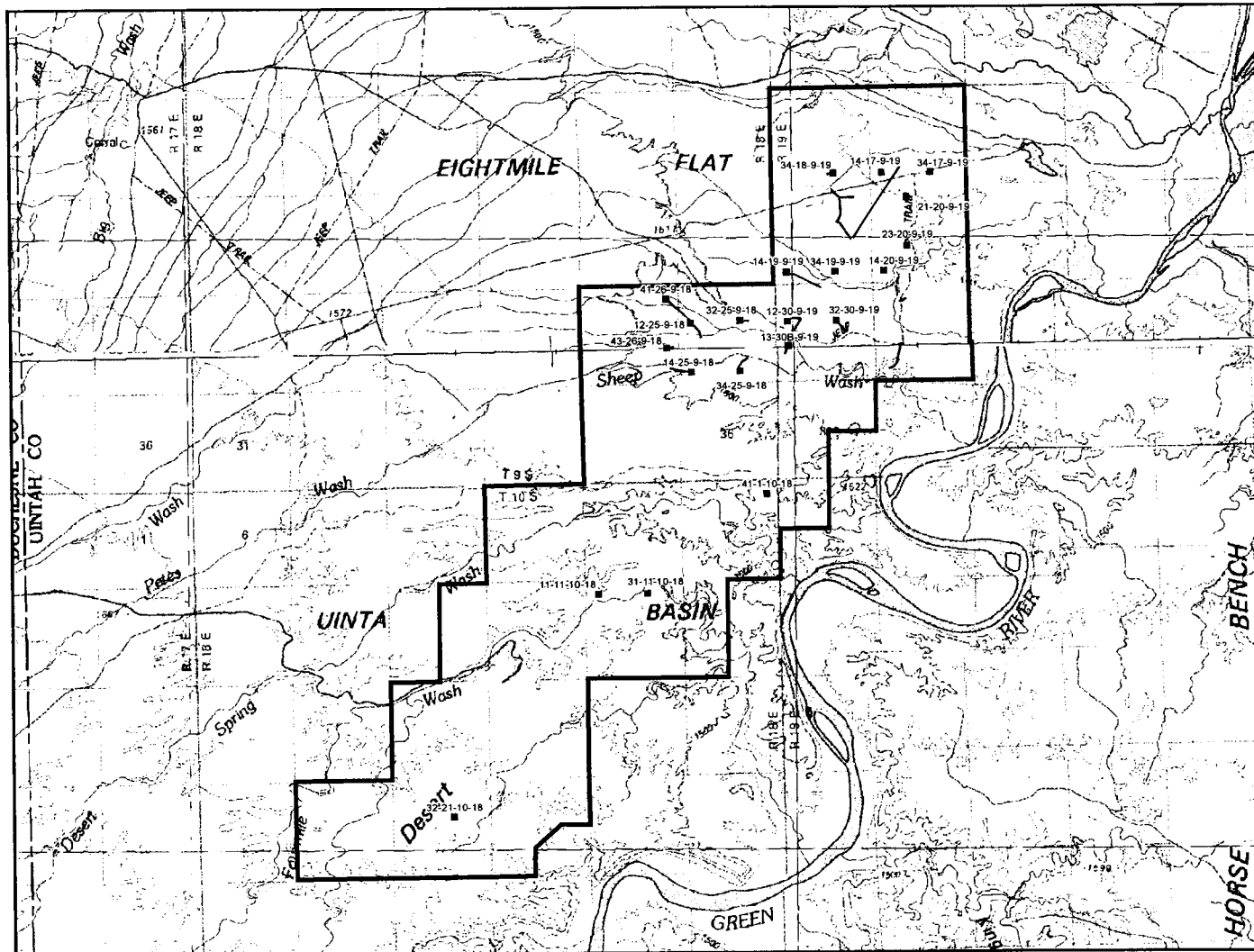
APPENDIX A. SPECIAL STATUS PLANT SPECIES

SPECIES	STATUS	HABITAT	POTENTIAL for and/or OCCURRENCE
<i>Penstemon gibbensii</i> Gibbens penstemon	Sensitive	Brown's Park in Daggett County. Sandy and shale (Green River Shale) bluffs and slopes with juniper, thistle, Eriogonum, Elymus, serviceberry, rabbit brush & Thermopsis 5500-6400 ft.	None - None - No suitable habitat. Formations and associated soils do not occur in the analysis area. Out of Range.
<i>Penstemon goodrichii</i> Goodrich penstemon	Sensitive	Lapoint-Tridell-Whiterocks area. Duchesne River Formation on blue gray to reddish bands of clay badlands. Elevations 5590 to 6215 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Penstemon grahamii</i> Graham beardtongue	Candidate	East Duchesne and Uintah Counties. Evacuation Creek and Lower Parachute Member of the Green River Formation. Shale knolls in sparsely vegetated desert shrub and pinyon-juniper communities. 4600-6700 ft	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Penstemon scariosus</i> var. <i>albifluvis</i> White River penstemon	Candidate	Evacuation Creek and Lower Parachute Creek Member of the Green River Formation on sparsely vegetated shale slopes in mixed desert shrub and pinyon-juniper communities. 5000-6000ft	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Schoenocrambe argillacea</i> Clay thelopody	Threatened	Bookcliffs On the contact zone between the upper Uinta and lower Green River shale formations in mixed desert shrub of Indian ricegrass and pygmy sagebrush. 5000-5650 ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.

APPENDIX A. SPECIAL STATUS PLANT SPECIES

SPECIES	STATUS	HABITAT	POTENTIAL for and/or OCCURRENCE
<i>Schoenocrambe suffrutescens</i> Shrubby reed-mustard	Endangered	Evacuation Creek and lower Parachute Creek Members of the Green River Formation on calcareous shale in pygmy sagebrush, mountain mahogany, juniper and mixed desert shrub communities. 5400-6000ft.	None - No suitable habitat. Formations and associated soils do not occur in the analysis area.
<i>Sclerocactus glaucus</i> (<i>Sclerocactus brevispinus</i>) Uinta Basin hookless cactus	Threatened	Gravelly hills and terraces on Quaternary and tertiary alluvium soils in cold desert shrub communities. 4700-6000ft.	None – Surveys in May and June, 2005 found no suitable habitat for the 21wells, pipelines and access roads listed in the table above.
<i>Spiranthes diluvialis</i> Ute lady's tresses	Threatened	Streams, bogs and open seepages in cottonwood, salt cedar, willow and pinyon-juniper communities on the south and east slope of the Uintah Range and it's tributaries, and the Green River from Browns Park to Split mountain. Potentially in the Upper reaches of streams in the Book Cliffs. 4400-6810ft.	None - Soils and associated riparian areas are not present in project areas.

Appendix B - Common Plants in the Desert Shrub Community in the Project Area.	
Scientific Name	Common Name
<i>Shrubs</i>	
<i>Atriplex canescens</i>	Four-winged saltbush
<i>Atriplex confertifolia</i>	Shadscale
<i>Atriplex corrugata</i>	Mat saltbush
<i>Atriplex gardneri</i>	Gardner's saltbush
<i>Artemisia spinescens</i>	Bud sage
<i>Ceratoides lanata</i>	Winterfat
<i>Chrysothamnus</i> spp.	Rabbitbrush species
<i>Ephedra nevadensis</i>	Mormon tea
<i>Sarcobatus vermiculatus</i>	Greasewood
<i>Tetradymia spinosa</i>	Horsebrush
<i>Grasses and Forbs</i>	
<i>Agropyron dasystachyum</i> var. <i>dasystachyum</i>	Thickspike wheatgrass
<i>Allium textile</i>	Textile onion
<i>Arenaria</i> spp.	Sandwort
<i>Clome lutea</i>	Yellow beeplant
<i>Cymopterus</i> spp.	Spring parsley
<i>Eriogonum inflatum</i>	Desert trumpet
<i>Descurainia pinnata</i>	Tansy mustard
<i>Hilaria jamesii</i>	Galleta
<i>Phacelia crenulata</i>	Scorpionweed
<i>Phlox</i> spp.	Phlox
<i>Sitanion hystrix</i>	Squirreltail
<i>Sphaeralcea</i> spp.	Globemallow
<i>Sporobolus airoides</i>	Alkali sacaton
<i>Stipa hymenoides</i>	Indian ricegrass
Plant names are using Utah Flora 2003.	



Gasco Riverbend Unit EA

- No Suitable Cactus Habitat
- Access Road
- Access Road/Pipeline
- Pipeline
- Well Pad
- Riverbend EA Boundary

1:70,000
0 0.5 1 Miles



Base map taken from Seep Ridge and Vernal, Utah 30x60 minute USGS topographic quadrangles.



Bureau of Land Management
Vernal Field Office
170 S. 500 E.
Vernal, UT 84078

Attn: Minerals

Re: All Wells
Uintah County, Utah

Gentlemen:

This letter is to inform you that Permitco Inc. is authorized to act as Agent and to sign documents on behalf of Gasco Production Company, a wholly owned subsidiary of Gasco Energy, Inc. when necessary for filing county, state and federal permits including Onshore Order No. 1, Right of Way applications, etc., for the above mentioned well.

It should be understood that Permitco is acting as Agent only in those matters stated above and is not responsible for drilling, completion, production or compliance with regulations.

Gasco Production Company agrees to accept full responsibility for operations conducted in order to drill, complete and produce the above-mentioned well.

Yours very truly,


Mark J. Choury
Land Manager

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 06/30/2006

API NO. ASSIGNED: 43-047-38351

WELL NAME: SHEEP WASH FED 41-26-9-18

OPERATOR: GASCO PRODUCTION (N2575)

CONTACT: VENESSA LANGMACHER

PHONE NUMBER: 303-857-9999

PROPOSED LOCATION:

NENE 26 090S 180E

SURFACE: 0629 FNL 0622 FEL

BOTTOM: 0629 FNL 0622 FEL

COUNTY: UINTAH

LATITUDE: 40.00753 LONGITUDE: -109.8530

UTM SURF EASTINGS: 597903 NORTHINGS: 4429013

FIELD NAME: 8 MILE FLAT NORTH (590)

INSPECT LOCATN BY: / /

Tech Review

Initials

Date

Engineering

Geology

Surface

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-19266

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: BLKHK

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UT-1233)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 43-1723)

☒ RDCC Review (Y/N)
(Date:)

☒ Fee Surf Agreement (Y/N)

☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

☒ R649-3-2. General

Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

___ Drilling Unit

Board Cause No: _____

Eff Date: _____

Siting: _____

___ R649-3-11. Directional Drill

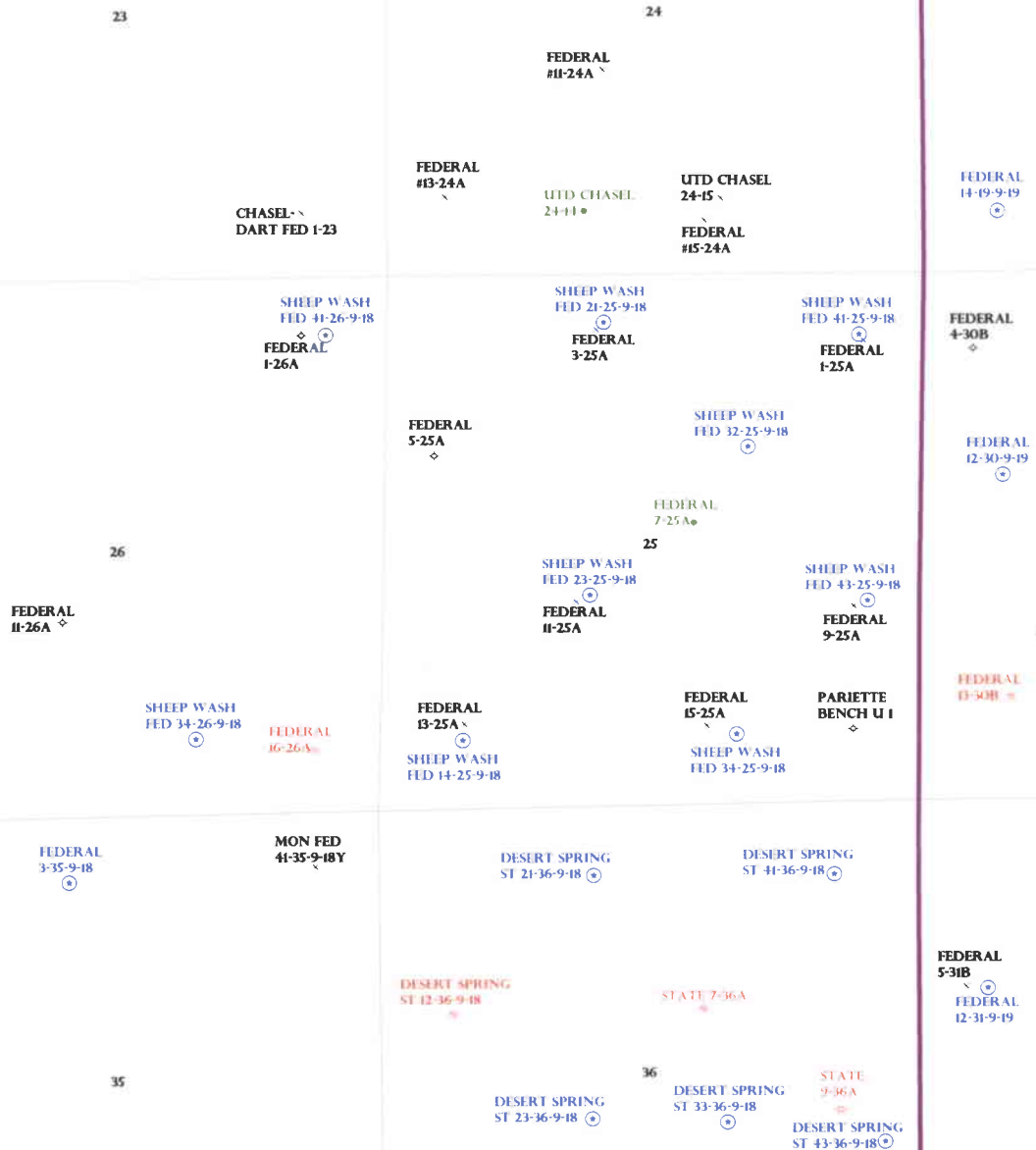
COMMENTS: _____

STIPULATIONS: 1- *Editing Approval*

2- *Spacing Stip*

EIGHT MILE FLAT NORTH FIELD

T9S R18E



OPERATOR: GASCO PROD CO (N2575)

SEC: 25,26 T. 9S R. 18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UTAH

SPACING: R649-3-2/ GENERAL SITING

Field Status

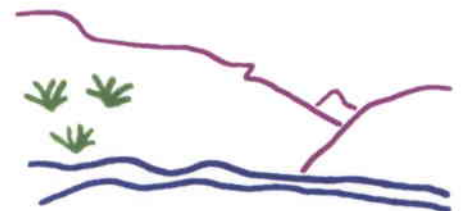
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



Utah Oil Gas and Mining



PREPARED BY: DIANA WHITNEY
DATE: 12-JULY-2006



State of Utah

**Department of
Natural Resources**

MICHAEL R. STYLER
Executive Director

**Division of
Oil, Gas & Mining**

JOHN R. BAZA
Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

July 12, 2006

Gasco Production Company
8 Inverness Drive East, Suite 100
Englewood, CO 80112

Re: Sheep Wash Federal 41-26-9-18 Well, 629' FNL, 622' FEL, NE NE, Sec. 26,
T. 9 South, R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-38351.

Sincerely,

A handwritten signature in black ink, appearing to read "Gil Hunt".

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal District Office

Operator: Gasco Production Company
Well Name & Number Sheep Wash Federal 41-26-9-18
API Number: 43-047-38351
Lease: UTU-19266

Location: NE NE **Sec.** 26 **T.** 9 South **R.** 18 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

MAR 01 2006

FORM APPROVED
OMB No. 1004-0136
Expires January 31, 2004

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-19266
b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Gasco Production Company		7. If Unit or CA Agreement, Name and No. N/A
303/483-0044 8 Inverness Drive East, Suite 100 Englewood, CO 80112		8. Lease Name and Well No. Sheep Wash Federal #41-26-9-18
3. Name of Agent PermitCo Inc. - Agent		9. API Well No. 43-047-38351
303/857-9999 14421 County Road 10 Fort Lupton, CO 80621		10. Field and Pool, or Exploratory Riverbend
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface 629' FNL and 622' FEL At proposed prod. zone NE NE		11. Sec., T., R., M., or Blk. and Survey or Area Section 26, T9S - R18E
14. Distance in miles and direction from nearest town or post office* Approximately 25.3 miles Southeast of Myton, UT		12. County or Parish Uintah
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 622'		13. State UT
16. No. of Acres in lease 640.00		17. Spacing Unit dedicated to this well 40 Acres: NE NE
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. Approx. 4000'		20. BLM/BIA Bond No. on file Bond No. UT-1233
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4982' GL		22. Approximate date work will start* ASAP
23. Estimated duration 35 Days		

24. Attachments

CONFIDENTIAL/TIGHT ROPE

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Oil and Gas System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification.
- Such other site specific information and/or plans as may be required by the authorized officer.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

25. Signature Venessa Langmacher	Name (Printed/Typed) Venessa Langmacher	Date 2/27/2006
Title Authorized Agent for Gasco Production Company		
Approved by (Signature) Jerry Kewaka	Name (Printed/Typed) JERRY KEWAKA	Date 12-22-2006
Title Assistant Field Manager Lands & Mineral Resources		
Office VERNAL FIELD OFFICE		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on reverse)

06BM0633A
NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

JAN 16 2007

DIV. OF OIL, GAS & MINING



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East VERNAL, UT 84078 (435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Gasco Production Company
Well No: Sheep Wash Federal 41-26-9-18
API No: 43-047-38351

Location: NENE, Sec 26, T9S, R18E
Lease No: UTU-19266
Agreement: N/A

Petroleum Engineer:	Matt Baker	Office: 435-781-4490	Cell: 435-828-4470
Petroleum Engineer:	Michael Lee	Office: 435-781-4432	Cell: 435-828-7875
Supervisory Petroleum Technician:	Jamie Sparger	Office: 435-781-4502	Cell: 435-828-3913
Environmental Scientist:	Paul Buhler	Office: 435-781-4475	Cell: 435-828-4029
Environmental Scientist:	Karl Wright	Office: 435-781-4484	
Natural Resource Specialist:	Holly Villa	Office: 435-781-4404	
Natural Resource Specialist:	Melissa Hawk	Office: 435-781-4476	
Natural Resource Specialist:	Charles Sharp	Office: 435-781-4486	
Natural Resource Specialist:	Scott Ackerman	Office: 435-781-4437	
After Hours Contact Number: 435-781-4513		Fax: 435-781-4410	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a one-year period. An additional year extension may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

- | | |
|---|---|
| Location Construction
(Notify Charles Sharp) | - Forty-Eight (48) hours prior to construction of location and access roads. |
| Location Completion
(Notify Charles Sharp) | - Prior to moving on the drilling rig. |
| Spud Notice
(Notify Petroleum Engineer) | - Twenty-Four (24) hours prior to spudding the well. |
| Casing String & Cementing
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to running casing and cementing all casing strings |
| BOP & Related Equipment Tests
(Notify Jamie Sparger) | - Twenty-Four (24) hours prior to initiating pressure tests |
| First Production Notice
(Notify Petroleum Engineer) | - Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days |

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- A timing restriction on construction and drilling (including completion) from May 15 – June 15, is in order to protect nesting mountain plovers. If the operator wishes to construct from May 15 to June 15 a qualified biologist may conduct a mountain plover survey. If no birds are present at the time of survey, Gasco may begin construction.
- Upon final reclamation the operator will return the existing range fence to its original alignment.
- Within 90 calendar days of the approval date for this Application for Permit to Drill (APD), the operator/lessee shall submit to the Authorized Officer (AO), on Sundry Notice Form 3160-5, an Interim Surface Reclamation Plan for surface disturbance on well pads, access roads, and pipelines. At a minimum, this will include the reshaping of the pad to the original contour to the extent possible; the respreading of the top soil up to the rig anchor points; and, the area reseeded using appropriate reclamation methods. The AO will provide written approval or concurrence within 30 calendar days of receipt. The following seed mix shall be used:

Type		lbs./acre
Western Wheatgrass	<i>Agropyron smithii</i>	4
Needle and Thread grass	<i>Stipa comata</i>	4
Hy-crest Crested wheat grass	<i>Agropyron cristatum</i>	4
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Following well plugging and abandonment, the location, access roads, pipelines, and other facilities shall be reclaimed. All disturbed surfaces shall be reshaped to approximate the original contour; the top soil respread over the surface; and, the surface revegetated. The surface of approved staging areas where construction activities did not occur may require disking or ripping and reseeded. The following seed mix shall be used, unless BLM personnel determine that conditions have changed and another mix would be more suitable:

Type		lbs./acre
Shadscale	<i>Atriplex confertifolia</i>	3
Winterfat	<i>Eurotia lanata</i>	3
Galleta grass	<i>Hilaria jamesii</i>	3
Indian Rice Grass	<i>Oryzopsis hymenoides</i>	3
** Seed should be drilled; but if broadcasted double the pounds per acre used and work the solids mechanically to cover the seed.		

- Other reclamation methods including but not limited to mulching or soil treatments may be required on a site-specific basis.

DOWNHOLE CONDITIONS OF APPROVAL

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

SITE SPECIFIC DOWNHOLE CONDITIONS OF APPROVAL

- Production casing cement shall be brought up and into the surface casing. The minimum cement top is 2500 ft, which is above the surface casing shoe.
- A cement Bond Log (CBL) shall be run from the production casing shoe to the surface casing shoe. A field copy of the CBL shall be submitted to the BLM Vernal Field Office.

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well. Any changes in operation must have prior approval from the BLM, Vernal Field Office Petroleum Engineers.
- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- **Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.**
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- The lessee/operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled and analyzed (a copy of the analyses to be submitted to the BLM Field Office in Vernal, Utah).
- All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.

- The lessee/operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, etc.) to Peter Sokolosky or another geologist of the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- All shows of fresh water and minerals shall be reported and protected. A sample shall be taken of any water flows and a water analysis furnished the BLM, Vernal Field Office. All oil and gas shows shall be adequately tested for commercial possibilities, reported, and protected.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM, Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM, Vernal Field Office shall be obtained and notification given before resumption of operations.
- Chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- Any change in the program shall be approved by the BLM, Vernal Field Office. "Sundry Notices and Reports on Wells" (Form BLM 3160-5) shall be filed for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.
- Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan pursuant to Onshore Oil & Gas Order No. 1 of 43 CFR 3164.1 and prior approval by the BLM, Vernal Field Office.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- A cement bond log (CBL) will be run from the production casing shoe to the surface casing shoe and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease shall have prior written approval from the BLM, Vernal Field Office.
- All measurement points shall be identified as point of sales or allocation for royalty determination prior to the installation of facilities.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM, Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM, Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- This APD is approved subject to the requirement that, should the well be successfully completed for production, the BLM, Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and / or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from Field Office Petroleum Engineers.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the

Monthly Report of Operations and Production.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

CONFIDENTIAL

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER UTU-19266
2. NAME OF OPERATOR Gasco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 8 Inverness Dr E, Ste 100 Englewood Co 80112	7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (303) 483-0044	8. WELL NAME and NUMBER: Sheep Wash Federal 41-26-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 629' FNL & 622' FEL	9. API NUMBER: 4304738351
COUNTY: Uintah	10. FIELD AND POOL, OR WILDCAT: Riverbend

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENE 26 9S 18E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Extend Permit</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company would like to request a one year extension on this APD from the date it is due to expire (7/12/07)

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-02-07
By: [Signature]

8-3-07
RM

NAME (PLEASE PRINT) <u>Beverly Walker</u>	TITLE <u>Engineering Technician</u>
SIGNATURE <u>[Signature]</u>	DATE <u>7/9/2007</u>

(This space for State use only)

RECEIVED

AUG 02 2007

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 4304738351
Well Name: Sheep Wash Federal 41-26-9-18
Location: NE NE Section 26-T9S-R18E Uintah County, Utah
Company Permit Issued to: Gasco Production Company
Date Original Permit Issued: 7/12/2006

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

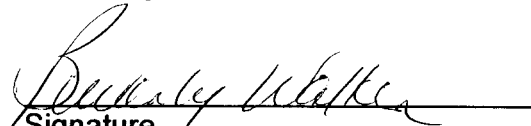
Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/9/2007

Date

Title: Engineering Technician

Representing: Gasco Production Company

RECEIVED

AUG 02 2007

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address 3b. Phone No. (include area code)
8 Inverness Drive East Ste 100 Englewood, Co 80112 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
629' FNL & 622' FEL
NE NE of Section 26-T9S-R18E

5. Lease Serial No.
UTU-19266

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
N/A

8. Well Name and No.
Sheep Wash Federal 41-26-9-18

9. API Well No.
4304738351

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off	
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon		
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production company would like to request a one year extension on this APD from the date it is due to expire 12/22/07

CONDITIONS OF APPROVAL ATTACHED

RECEIVED
DEC 28 2007

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Shon Mckinnon

Title

Agent for Gasco Production Co.

Signature

Shon Mckinnon

Date

November 28, 2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Mark Baker

Petroleum Engineer

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UDOGM

CONDITIONS OF APPROVAL

Gasco Production Co.

Notice of Intent APD Extension

Lease: UTU-19266
Well: Federal #41-26-9-18
Location: NENE Sec.26-T9S-R18E

An extension for the referenced APD is granted with the following conditions:

1. The extension and APD shall expire on 12/22/08
2. No other extension shall be granted.

If you have any other questions concerning this matter, please contact Matt Baker of this office at (435) 781-4490

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. UTU-19266
2 Name of Operator Gasco Production Company		6 If Indian, Allottee, or Tribe Name N/A
3a Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b Phone No. (include area code) 303-483-0044	7 If Unit or CA Agreement Name and/or No. N/A
4 Location of Well (Lotage, Sec., T., R., M., or Survey Description) 629' ENL & 622' FEL NE NE of Section 26-T9S-R18E		8 Well Name and No. Sheep Wash Federal 41-26-9-18
		9 API Well No. 4304738351
		10 Field and Pool, or Exploratory Area Riverbend
		11 County or Parish, State Utah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

RECEIVED

FEB 08 2008

DIV. OF OIL, GAS & MINING

14 I hereby certify that the foregoing is true and correct	
Name (Printed Type) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date February 5, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or C/A, Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 41-26-9-18
		9. API Well No. 4304738351
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well is currently permitted to 13,205

Gasco Production Co would like to attempt to complete this well within the Mancos at 15,129

The maximum anticipated mud weight will be 11.5# gallon

The only change to the casing design will be the additional footage of 4-1/2" 15.1#/ft P-110 LT&C casing.

The cement design has been revised to accommodate the additional well depth. Additionally the cement system to be used has been revised as follows:

523 sacks of 35:65 Poz "G" 11.5 PPG, 3.05 yield

1,848 sacks 50:50 Poz "G", 14.1 PPG, Yield = 1.28 cu.ft/sk

This cement design should result in a cement top at 2500'. If hole conditions indicate, the number of sacks of cement will be increased to achieve a calculated cement top of 2500'. Final top of cement will be verified by CBL.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed Typed) Beverly Walker	Title Engineering Technician
Signature <i>Beverly Walker</i>	Date February 5, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>Bradley G. Hill</i>	BRADLEY G. HILL ENVIRONMENTAL MANAGER	Date 02-11-08
---------------------------------------	--	------------------

Conditions of approval, if any are attached. Approval of this notice does not constitute a certification that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Federal Approval of this
Action Is Necessary**

RECEIVED
FEB 08 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (footage, Sec., T., R., M., or Survey Description) NE NE of Section 26-T9S-R18E	

CONFIDENTIAL

5. Lease Serial No. UTU-19266
6. If Indian, Allottee, or Tribe Name N/A
7. If Unit or CA, Agreement Name and/or No. N/A
8. Well Name and No. Sheep Wash Federal 41-26-9-18
9. API Well No. 4304738351
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Change conductor depth
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Our original permit stated that we would set 200' of 13-3/8" H-40 48# conductor pipe. Gasco Production Company would like to change this to 40' of 13-3/8" H-40 48# conductor pipe. The pipe would be cemented using 50 sx of Premium Type 5 15.6 ppg 1.18 yield. Gasco will be installing a diverter for well control in the event of shallow gas or water shows.

COPY SENT TO OPERATOR

Date: 2-21-2008

Initials: KS

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

FEB 08 2008

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed Type)

Beverly Walker

Title

Engineering Technician

Signature

Date

February 5, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Gasco Production Co Operator Account Number: N 2575
Address: 8 Inverness Drive East, Ste 100
city Englewood
state Co zip 80112 Phone Number: (303) 483-0044

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738028	Uteland State 34-2-10-18	SWSE	2	10S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16868	5/15/2008	5/29/08		
Comments: Spud Well <u>MNCS</u>						CONFIDENTIAL

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
4304738351	Sheep Wash Federal 41-26-9-18	NENE	26	9S	18E	Uintah
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	16884	5/18/2008	5/29/08		
Comments: Spud Well <u>MNCS</u>						CONFIDENTIAL

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Beverly Walker

Name (Please Print)

Signature

Engineering Technician

5/19/2008

Title

Date

RECEIVED

MAY 19 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Gasco Production Company

3a. Address 3b. Phone No. (include area code)
8 Inverness Drive East Ste 100 Englewood, Co 80112 303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
629' FNL & 622' FEL
NE NE of Section 26-T9S-R18E

5. Lease Serial No.
UTU-19266

6. If Indian, Allottee, or Tribe Name
N/A

7. If Unit or CA. Agreement Name and/or No.
N/A

8. Well Name and No.
Sheep Wash Federal 41-26-9-18

9. API Well No.
4304738351

10. Field and Pool, or Exploratory Area
Riverbend

11. County or Parish, State
Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud Well
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was spud on 5/18/2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

May 19, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 28 2008

DIV. OF OIL, GAS & MINING

SHEEP WASH FED



AFE 60314

[illegible]



AFE 60314

CONFIDENTIAL
T09SR18E5-26
43-047-3835/
SHEEP WASH FED

Well: SWF 41-26-9-18		Permit Depth:		Prog Depth: 15,029		Date: 7/3/2008		Days since spud: RM6	
Current: Operations:						RIG UP			
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation:	
DMC:		TMC:		TDC:		\$56,073		\$209,231	
Contractor:		NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST	
MW:		#1 F-1000 3.5 gpm		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -
VIS:		SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:		#2 F-1000 3.5 gpm		Type:		Int. Csg:	\$ -	Day Rate:	\$ 15,600
Gel:		SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ -
WL:		GPM :		S/N:		Float Equip:	\$ -	Trucking:	\$ -
Cake:		Press:		Jets:		Well Head:	\$ -	Water:	\$ 1,766
Solids:		AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ 36,749
MBT:		AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ -
PH:		JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -
Pf/Mf:		ECD:		Hrs:		Separator:	\$ -	Cement	\$ -
Chlor:		SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -
Ca:		SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -
DAP		Btms. Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -
Time Break Down:		Total D.T.		M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350
START	END			TIME	Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:
6:00	18:00	12:00	RIG UP GAS BUSTER, SET IN BAR HOPPER AND INSTALL CABEL TRAY TO FLOOR, RIG UP MUD TANKS, CRANE RELEASED @ 17:00 7/2/2008				Misc. / Labor:	\$ 608	
							Camp Exp:	\$ -	
								\$ -	
							Daily Total:	\$ 56,073	
			RECEIVED JUL 03 2008 DIV. OF OIL, GAS & MINING				BHA		
							BIT	12¼	
							MM W/ STB	0.16	
							SHOCK SUB		
							DC	8"	
							IBS		
							DC	8"	
							IBS		
							2- DC's	8"	
							9-DC's	6¼"	
			NOTE: RIG ON DOWNTIME @ 06:00 THIS MORNING WAITING ON CROWN SECTION TO BE REBUILT						



AFE 60314

SHEEP WASH FED

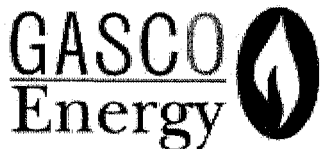
[illegible]



AFE 60314

CONFIDENTIAL
T 09S R 18E S-26
43-047- 38354
SHEEP WASH FED

Well: SWF 41-26-9-18			Permit Depth:			Prog Depth: 15,029			Date: 7/8/2008			Days since spud: RM11								
Current Operations:						DOWN TIME (WAIT ON CROWN SECTION)														
Depth: 0'			Prog:			D Hrs:			AV ROP:			Formation:								
DMC:			TMC:						TDC: \$3,435			\$233,611								
Contractor: NABORS 611			Mud Co: MI DRLG FLUIDS			TANGIBLE COST			INTANGIBLE COST											
MW:			#1 F-1000 3.5 gpm			Bit #:			Conductor: \$ -			Loc, Cost: \$ -								
VIS:			SPM:			Size:			Surf. Csg: \$ -			Rig Move: \$ -								
PV/YP:			#2 F-1000 3.5 gpm			Type:			Int. Csg: \$ -			Day Rate: \$								
Gel:			SPM:			MFG:			Prod Csg: \$ -			Rental Tools: \$ 2,085								
WL:			GPM :			S/N:			Float Equip: \$ -			Trucking: \$ -								
Cake:			Press:			Jets:			Well Head: \$ -			Water: \$ -								
Solids:			AV DC:			Depth out:			TBG/Rods: \$ -			Fuel: \$ -								
MBT:			AV DP:			Depth in:			Packers: \$ -			Casing Crew: \$ -								
PH:			JetVel:			FTG:			Tanks: \$ -			Logging/Survey \$ -								
Pf/Mf:			ECD:			Hrs:			Separator: \$ -			Cement \$ -								
Chlor:			SPR #1 :			FPH:			Heater: \$ -			Bits: \$ -								
Ca:			SPR #2 :			WOB:			Pumping L/T: \$ -			Mud Motors \$ -								
DAP			Btms. Up:			R-RPM:			Prime Mover: \$ -			Corrosion: \$ -								
Time Break Down:			Total D.T.			M-RPM:			Misc: \$ -			Consultant: \$ 1,350								
START			END			TIME			120			Total Rot. Hrs:			Daily Total: \$ -			Drilling Mud: \$ -		
6:00			6:00			24.00			DOWN TIME, WAIT ON CROWN SECTION TO BE REBUILT AND SENT BACK						Misc. / Labor: \$ -					
						TO LOCATION, CLEAN DERRICK & RIG,HOOK UP RIG LIGHTS FILL MUD						Camp Exp: \$ -								
						PITS W/WATER						\$ -								
												Daily Total: \$ 3,435								
												BHA								
												BIT 12¼								
												MM W/ STB 0.16								
												SHOCK SUB								
												DC 8"								
												IBS								
												DC 8"								
												IBS								
												2- DC's 8"								
												9-DC's 6¼"								



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T 09S R 18E S-26
43-047-3835-1
SHEEP WASH FED

RKB 25'

AFE 60314


Well: SWF 41-26-9-18		Permit Depth:		Prog Depth: 15,029		Date: 7/10/2008		Days since spud: RM13	
Current: Operations:									
DOWN TIME (WAIT ON CROWN SECTION)									
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation:	
DMC:		TMC:		TDC: \$5,980		\$245,077			
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST			INTANGIBLE COST		
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,085		
WL:	GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ 2,545		
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ -		
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:			Total D.T.	M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	168	Total Rot. Hrs:		Daily Total:	\$ -	Drilling Mud:	\$ -
6:00	6:00	24.00	DOWN TIME, WAIT ON CROWN SECTION TO BE REBUILT AND SENT BACK TO LOCATION, PAINT DERRICK & RIG, CLEAN RIG				Misc. / Labor:	\$ -	
							Camp Exp:	\$ -	
								\$ -	
							Daily Total:	\$ 5,980	
BHA									
BIT 12 1/4									
MM W/ STB 0.16									
SHOCK SUB									
DC 8"									
IBS									
DC 8"									
IBS									
2- DC's 8"									
9-DC's 6 1/4"									
RECEIVED									
JUL 10 2008									
DIV. OF OIL, GAS & MINING									
NOTE: CROWN SECTION IS SCHEDULED TO TO BE BACK ON LOCATION TODAY, & RESTART RIG UP TOMORROW									
TOTAL BHA = 0.00									
Survey									
Survey									
P/U		FLARE DRLG: 0	GAS BUSTER N/A		BKG GAS				
S/O		FLARE TRIP: 0	BOILER 0	GAS BUSTER N/A	CONN GAS				
ROT.		LAST CSG. RAN: 13 3/8"	SET @ 40' KB	PEAK GAS					
FUEL		Used:	On Hand:	Co. Man Floyd Mitchell	TRIP GAS				
BIT # 0	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION									



AFE 60314

SHEEP WASH FED

Survey		
Survey		

GASCO
Energy 

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/14/2008		Days since spud: RM17	
Current: Operations:					DOWN TIME				
Depth: 0'		Prog:		D Hrs:		AV ROP:		Formation:	
DMC:		TMC:				TDC: \$3,875		\$272,353	
Contractor: NABORS 611		Mud Co: MI DRLG FLUIDS		TANGIBLE COST		INTANGIBLE COST			
MW:	#1 F-1000 3.5 gpm	Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	SPM:	Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	#2 F-1000 3.5 gpm	Type:		Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	SPM:	MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,085		
WL:	GPM :	S/N:		Float Equip:	\$ -	Trucking:	\$ 440		
Cake:	Press:	Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	AV DP:	Depth in:		Packers:	\$ -	Casing Crew:	\$ -		
PH:	JetVel:	FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pi/Mf:	ECD:	Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	SPR #1 :	FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	SPR #2 :	WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	Btms. Up:	R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:		Total D.T. 236		M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	Total Rot. Hrs:			Daily Total:	\$ -	Drilling Mud:	\$ -
6:00	06:00	24.00	DOWN TIME,				Misc. / Labor: \$ -		
			<div style="text-align: center;"> <div>RECEIVED</div> <div>JUL 14 2008</div> <div>DIV. OF OIL, GAS & MINING</div> </div>				Camp Exp: \$ -		
							\$ -		
							Daily Total: \$ 3,875		
			<div style="text-align: center;"> <div>NOTE:DERRICK UP, THEY WILL P/U TOP DRIVE TODAY NO YELLOW DOG</div> <div>ONLY TWO GENERATORS AVAILABLE,WATER BOX HERE NOT INSTALLED</div> </div>				BHA		
							BIT	12 1/4	
							MM W/ STB	0.16	
							SHOCK SUB		
							DC	8"	
							IBS		
							DC	8"	
							IBS		
							2- DC's	8"	
							9-DC's	6 1/4"	
			<div style="display: flex; justify-content: space-between;"> <div>Depth Feet To Go</div> <div>Depth Feet To Go</div> </div>						
			Wasatch	5419'	Sunnyside	12314'			
			Mesaverde	9294'	Kenilworth	12504'			
			Lower Masaverde	10939'	Aberdeen	12604'			
			Castlegate	11814'	Spring cany	12729'	TOTAL BHA = 0.00		
			Desert	12064'	Mancos	12859'	Survey		
		24.00	Grassy	12194'	TD	15029'	Survey		
P/U		FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS		
S/O		FLARE TRIP: 0		BOILER 0		GAS BUSTER	N/A	CONN GAS	
ROT.		LAST CSG. RAN:		13 3/8"	SET @	40' KB	PEAK GAS		
FUEL Used:		On Hand:		Co.Man		Floyd Mitchell	TRIP GAS		
BIT # 0		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION									



AFE 60314

CONFIDENTIAL
T095 R18E S-26
43-047-38351
SHEEP WASH FED

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R18E S-26
43-04N-38351
SHEEP WASH FED

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/18/2008		Days since spud: RM21		
Current: Operations:										
PREPARING TO TOOH										
Depth: 242'		Prog: 176'		D Hrs: 6.5		AV ROP: 27.0		Formation:		
DMC: \$3,381		TMC:		\$22,209		TDC: \$30,737		\$330,104		
Contractor: NABORS 169				Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST		
MW:	8.5	#1 10-P-130 @ 3.5 gps		Bit #:	1	Conductor: \$ -		Loc. Cost: \$ -		
VIS:	25	SPM: 110		Size:	12-1/4"	Surf. Csg: \$ -		Rig Move: \$ -		
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps		Type:	HC507Z	Int. Csg: \$ -		Day Rate: \$ 19,094		
Gel:	1/1/1	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,085		
WL:	N/C	GPM : 385		S/N:	7008622	Float Equip: \$ -		Trucking: \$ 2,368		
Cake:		Press: 550		Jets:	7/18's	Well Head: \$ -		Water: \$ 680		
Solids:	1	AV DC:		Depth out:	242	TBG/Rods: \$ -		Fuel: \$ -		
MBT:	0	AV DP:		Depth in:	66	Packers: \$ -		Casing Crew: \$ -		
PH:	10.1	JetVel:		FTG:	176	Tanks: \$ -		Logging/Survey \$ -		
Pf/Mf:	5.5	ECD:		Hrs:	6.5	Separator: \$ -		Cement \$ -		
Chlor:	23,000	SPR #1 :		FPH:	27.0	Heater: \$ -		Bits: \$ 880		
Ca:	120	SPR #2 :		WOB:	5 - 10	Pumping L/T: \$ -		Mud Motors \$ -		
DAP:	0.8	Btms. Up:		R-RPM:	40	Prime Mover: \$ -		Corrosion: \$ -		
Time Break Down:			Total D.T.		M-RPM: 61		Misc: \$ -		Consultant: \$ 1,350	
START	END	TIME	313		Total Rot. Hrs: 6.5		Daily Total: \$ -		Drilling Mud: \$ 3,381	
6:00	07:00	1:00	SERVICE TOP DRIVE GEAR BOX.					Misc. / Labor: \$ 899		
07:00	09:30	2:30	P/U MUD MOTOR, SHOCK SUB & BIT #1 (HAD WRONG XO SUB).					Camp Exp: \$ -		
09:30	10:30	1:00	DOWN TIME: WAIT ON 6-5/8" REG PIN x 4-1/2" XH BOX XO SUB.					\$ -		
10:30	11:00	0:30	M/U XO SUB & P/U 2 JTS. OF DRILL PIPE.					Daily Total: \$ 30,737		
11:00	11:30	0:30	TIGHTEN LEAKING UNION ON STANDPIPE.					BHA		
11:30	12:00	0:30	TIGHTEN LEAKING UNION ON FLOWLINE (TOP DRIVE QUIT)					BIT	12 1/4	1.40
12:00	17:30	5:30	DOWN TIME: WAIT ON ELECTRICIAN & TOP DRIVE MECHANIC.					MM W/ STB	0.16	34.37
17:30	18:30	1:00	DOWN TIME: ELECTRICIAN REPLACED FUSE IN CANRIG HOUSE.					SHOCK SUB		8.49
18:30	20:00	1:30	TAG @ 46' & SPUD WELL @ 18:30 HRS. DRILL 12-1/4" HOLE T/ 109'.					DC	8"	27.92
20:00	22:30	2:30	DOWN TIME: REPLACE COMM. CABLE F/ CANRIG HOUSE T/ TOP DRIVE					IBS		7.23
22:30	03:30	5:00	DRILL 12-1/4" HOLE F/ 109' T/ 242' (133' @ 26.6 fph). PIPE STUCK ON CONX.					DC	8"	29.86
03:30	04:30	1:00	DOWN TIME: TOP DRIVE QUIT. WORKED PIPE FREE & GAINED CIRC.					IBS		7.58
04:30	05:30	1:00	REPLACE FUSE IN CANRIG HOUSE. ROTATE, CIRC. & MIX SWEEP.					2- DC's	8"	60.25
05:30	06:00	0:30	PUMP AROUND HIGH VISC SWEEP & PREPARE TO TOOH.					XO SUB		2.08
								1-DC's	6 1/4"	31.06
RECEIVED					Depth	Feet To Go	Depth	Feet To Go		
JUL 18 2008			Wasatch	5419'	5177'	Sunnyside	12314'	12072'		
			Mesaverde	9294'	9052'	Kenilworth	12504'	12262'		
			Lower Masaverde	10939'	10697'	Aberdeen	12604'	12362'		
DIV. OF OIL, GAS & MINING			Castlegate	11814'	11572'	Spring cany	12729'	12487'	TOTAL BHA = 210.24	
			Desert	12064'	11822'	Mancos	12859'	12617'	Survey	
			Grassy	12194'	11952'	TD	15029'	14787'	Survey	
P/U	55	FLARE DRLG: 0		GAS BUSTER N/A		BKG GAS				
S/O	55	FLARE TRIP: 0		BOILER 0		GAS BUSTER N/A		CONN GAS		
ROT.	55	LAST CSG. RAN: 16"		SET @ 40' KB		PEAK GAS				
FUEL	Used:	On Hand:		Co.Man Mike Bestwick		TRIP GAS				
BIT #	1	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										



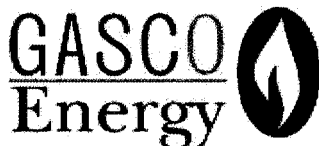
CONFIDENTIAL
T09S R18E S-26
43-047-38351
SHEEP WASH FED

AFE 60314

[illegible]

SHEEP WASH FED

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 7/21/2008			Days since spud: DSS4		
Current: Operations: WAITING ON TOP DRIVE COMMUNICATIONS CIRCUIT BOARD & TOP BALL VALVE														
Depth: 1917'			Prog: 315'			D Hrs: 6.0			AV ROP: 52.5			Formation:		
DMC: \$970				TMC: \$34,892				TDC: \$13,056				\$688,432		
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST		
MW:	8.5	#1 10-P-130 @ 3.5 gps				Bit #:	1RR	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	25	SPM: 100				Size:	12-1/4"	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps				Type:	HC507Z	Int. Csg: \$ -			Day Rate: \$ 6,094			
Gel:	1/1/1	SPM: 100				MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 2,085			
WL:	N/C	GPM : 700				S/N:	7008622	Float Equip: \$ -			Trucking: \$ 982			
Cake:		Press: 1200				Jets:	7/18's	Well Head: \$ -			Water: \$ -			
Solids:	1	AV DC: 199.36				Depth out:	1917	TBG/Rods: \$ -			Fuel: \$ -			
MBT:	0	AV DP: 132.17				Depth in:	242	Packers: \$ -			Casing Crew: \$ -			
PH:	11.5	JetVel: 129.17				FTG:	1675	Tanks: \$ -			Logging/Survey \$ -			
Pf/Mf:	10.7	ECD: 8.60				Hrs:	29.0	Separator: \$ -			Cement \$ -			
Chlor:	23,000	SPR #1 :				FPH:	57.7	Heater: \$ -			Bits: \$ 1,575			
Ca:	40	SPR #2 :				WOB:	13 - 18	Pumping L/T: \$ -			Mud Motors \$ -			
DAP	0.6	Btms. Up: 13.6				R-RPM:	60	Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:				Total D.T.		M-RPM:	112	Misc: \$ -			Consultant: \$ 1,350			
START	END	TIME	RM: 309.5 DSS: 41.0		Total Rot. Hrs:			35.5	Daily Total: \$ -			Drilling Mud: \$ 970		
6:00	07:00	1:00	D.T. - WAIT ON ELECTRICIAN. (TOP DRIVE BALL VALVE LEAKING)								Misc. / Labor: \$ -			
07:00	07:30	0:30	D.T. - REHEADED BURNT OFF POWER CABLE TO DRAWWORKS MOTOR.								Camp Exp: \$ -			
07:30	08:00	0:30	CIRCULATE & SURVEY @ 1534' (1.50°).								\$ -			
08:00	11:00	3:00	DRILL 12-1/4" HOLE FROM 1602' TO 1793' W/ 18K WOB (191' @ 63.6 fph).								Daily Total: \$ 13,056			
11:00	11:30	0:30	CIRCULATE & SURVEY @ 1725' (2.21°).								BHA			
11:30	14:00	2:30	DRILL 12-1/4" HOLE FROM 1793' TO 1888' W/ 15K WOB (95' @ 38.0 fph).								BIT	12¼	1.40	
14:00	14:30	0:30	CIRCULATE & SURVEY @ 1821' (2.60°).								MM W/ STB	0.16	34.37	
14:30	15:00	0:30	DRILL 12-1/4" HOLE FROM 1888' TO 1917' W/ 13K WOB (29' @ 58.0 fph).								SHOCK SUB		8.49	
15:00	15:30	0:30	D.T. - MIX & PUMP AROUND HIGH VISC SWEEP.								DC	8"	27.92	
15:30	17:30	2:00	D.T. - TOO H & L/D 2 STABS & SHOCK SUB.								IBS		7.23	
17:30	06:00	12:30	D.T. - WAIT ON CANRIG TOP DRIVE COMMUNICATIONS CIRCUIT BOARD &								DC	8"	29.86	
			NEW TOP DRIVE BALL VALVE.								IBS		7.58	
RECEIVED JUL 21 2008 DIV. OF OIL, GAS & MINING			NOTE: TOP DRIVE WENT DOWN @ 08:10, 11:30, 12:25, 12:35 & 14:25 HRS.								2- DC's	8"	60.25	
			TOP DRIVE BALL VALVE WAS LEAKING CONTINUOUSLY.								XO SUB		2.08	
				Depth	Feet To Go		Depth	Feet To Go						
			Wasatch	5419'	3502'	Sunnyside	12314'	10397'						
			Mesaverde	9294'	7377'	Kenilworth	12504'	10587'						
			Lower Masaverde	10939'	9022'	Aberdeen	12604'	10687'						
			Castlegate	11814'	9897'	Spring cany	12729'	10812'	TOTAL BHA = 458.80					
			Desert	12064'	10147'	Mancos	12859'	10942'	Survey	2.60°	1821'			
		24.0	Grassy	12194'	10277'	TD	15029'	13112'	Survey	2.21°	1725'			
P/U	95	FLARE DRLG: 0				GAS BUSTER				N/A	BKG GAS			
S/O	85	FLARE TRIP: 0				BOILER 0				GAS BUSTER N/A CONN GAS				
ROT.	90	LAST CSG. RAN: 16"				SET @ 40' KB				PEAK GAS				
FUEL	Used: 750	On Hand: 3675				Co.Man Mike Bestwick				TRIP GAS				
BIT # 1RR		ICS		OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION		1		1	WT	ALL	X	I	CT	RR				



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL

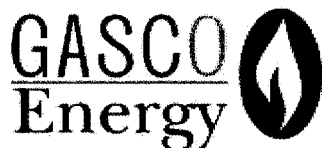
T093 R18E S26
43-047-38351

SHEEP WASH FEO

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/22/2008		Days since spud: DSS5			
Current: Operations: INSTALLING NEW TOP DRIVE BALL VALVE & TILT LINK CYLINDERS											
Depth: 1917'		Prog: 0'		D Hrs: 0.0		AV ROP: 0.0		Formation:			
DMC: \$1,520		TMC:		\$36,412		TDC: \$14,563		\$702,995			
Contractor: NABORS 169		Mud Co: ADVANTAGE		TANGIBLE COST			INTANGIBLE COST				
MW:	8.5	#1 10-P-130 @ 3.5 gps		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	25	SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps		Type:		Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	1/1/1	SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,085		
WL:	N/C	GPM :		S/N:		Float Equip:	\$ -	Trucking:	\$ 450		
Cake:		Press:		Jets:		Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	0	AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ -		
PH:	10.9	JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	10.4	ECD:		Hrs:		Separator:	\$ -	Cement	\$ -		
Chlor:	23,000	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -		
Ca:	20	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ 6,177		
DAP	3.9	Btms. Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -		
Time Break Down:				Total D.T.		M-RPM:		Misc:			
START	END	TIME	RM: 309.5 DSS: 65.0		Total Rot. Hrs: 35.5		Daily Total: \$ -		Drilling Mud: \$ 1,520		
6:00	16:00	10:00	D.T. - WAIT ON CANRIG TOP DRIVE COMMUNICATIONS CIRCUIT BOARD & NEW TOP DRIVE BALL VALVE. (AIR FRIEGHTED CIRCUIT BOARD FROM HOUSTON ARRIVED AT 10:00 hrs., NOTE: IT WAS THE WRONG BOARD)						Misc. / Labor: \$ 1,489		
									Camp Exp: \$ 1,492		
									\$ -		
16:00	21:30	5:30	D.T. - WAIT ON CANRIG TOP DRIVE COMMUNICATIONS CIRCUIT BOARD & NEW TOP DRIVE BALL VALVE. (HOT SHOTTED MODULE FROM GRAND JUNCTION WITH USED CIRCUIT BOARD ARRIVED AT 21:30 hrs.)						Daily Total: \$ 14,563		
									BHA		
									BIT 12 1/4 1.40		
21:30	23:30	2:00	D.T. - WAIT ON CANRIG TOP DRIVE COMMUNICATIONS CIRCUIT BOARD & NEW TOP DRIVE BALL VALVE. (HOT SHOTTED CIRCUIT BOARD FROM ROCK SPTINGS ARRIVED AT 23:30 hrs.)						MM W/ STB 0.16 34.37		
									SHOCK SUB 8.49		
									DC 8" 27.92		
23:30	05:00	5:30	D.T. - WAIT ON CANRIG TOP DRIVE BALL VALVE. (HOT SHOTTED TOP DRIVE BALL VALVE, 2 NEW TILT LINK CYLINDERS & SPARE CIRCUIT BOARD FROM HOUSTON ARRIVED AT 05:00 hrs., NOTE: THIS WAS ALSO THE WRONG BOARD)						IBS 7.23		
									DC 8" 29.86		
									IBS 7.58		
05:00	06:00	1:00	D.T. - INSTALLING NEW TOP DRIVE BALL VALVE & TILT LINK CYLINDERS.						2- DC's 8" 60.25		
									XO SUB 2.08		
									9-DC's 6 1/4" 279.62		
<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: 0 auto;"> RECEIVED JUL 22 2008 DIV. OF OIL, GAS & MINING </div>			Depth		Feet To Go		Depth		Feet To Go		
			Wasatch		5419'	3502'	Sunnyside		12314'	10397'	
			Mesaverde		9294'	7377'	Kenilworth		12504'	10587'	
			Lower Masaverde		10939'	9022'	Aberdeen		12604'	10687'	
			Castlegate		11814'	9897'	Spring cany.		12729'	10812'	
			Desert		12064'	10147'	Mancos		12859'	10942'	
			Grassy		12194'	10277'	TD		15029'	13112'	
		24.0							TOTAL BHA = 458.80		
									Survey 2.60° 1821'		
									Survey 2.21° 1725'		
P/U		FLARE DRLG: 0		GAS BUSTER N/A		BKG GAS					
S/O		FLARE TRIP: 0		BOILER 0		GAS BUSTER N/A		CONN GAS			
ROT.		LAST CSG. RAN: 16"		SET @ 40' KB		PEAK GAS					
FUEL Used: 450		On Hand: 3225		Co.Man Mike Bestwick		TRIP GAS					
BIT # 0		ICS		OCS	DC	LOC	B/S	G	ODC RP		
CONDITION											



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T09S R18E S26
43-047-38351
SHEEP WASH FED

RKB 25'

AFE 60314

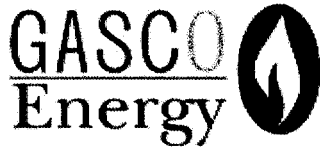
Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/23/2008		Days since spud: DSS6			
Current: Operations:					DRILLING AHEAD						
Depth: 2610'		Prog: 693'		D Hrs: 15.5		AV ROP: 44.7		Formation:			
DMC: \$10,089		TMC: \$46,501		TDC: \$73,566		\$776,561					
Contractor: NABORS 169			Mud Co: ADVANTAGE			TANGIBLE COST		INTANGIBLE COST			
MW:	8.5	#1 10-P-130 @ 3.5 gps		Bit #:	1RR	2	Conductor:	\$ -	Loc. Cost:	\$ -	
VIS:	25	SPM: 100		Size:	12-1/4"	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps		Type:	HC507Z	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 17,469	
Gel:	1/1/1	SPM: 100		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 3,110	
WL:	N/C	GPM: 700		S/N:	7008622	7013302	Float Equip:	\$ -	Trucking:	\$ 450	
Cake:		Press: 1275		Jets:	7/18's	6/20's	Well Head:	\$ -	Water:	\$ 1,215	
Solids:	1	AV DC: 199.36		Depth out:	1917	2610	TBG/Rods:	\$ -	Fuel:	\$ 32,368	
MBT:	0	AV DP: 132.17		Depth in:	242	1917	Packers:	\$ -	Casing Crew:	\$ -	
PH:	10.8	JetVel: 122.07		FTG:	1675	693	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	11.2	ECD: 8.52		Hrs:	29.0	15.5	Separator:	\$ -	Cement	\$ -	
Chlor:	23,000	SPR #1:		FPH:	57.7	44.7	Heater:	\$ -	Bits:	\$ 3,465	
Ca:	20	SPR #2:		WOB:	13 - 18	13 - 18	Pumping L/T:	\$ -	Mud Motors	\$ 3,317	
DAP:	4.1	Btms. Up: 18.9		R-RPM:	60	60	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:			Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	RM: 309.5 DSS: 67.5		Total Rot. Hrs:		Daily Total:		Drilling Mud:		
6:00	08:30	2:30	D.T. - INSTALL NEW TOP DRIVE BALL VALVE & TILT LINK CYLINDERS.					Misc. / Labor:		\$ -	
08:30	09:00	0:30	L/D #1RR BIT & 8" STABILIZED (0.16) MUD MOTOR.					Camp Exp:		\$ 733	
09:00	09:30	0:30	P/U 8" SLICK (0.16) MUD MOTOR & #2 BIT.							\$ -	
09:30	11:30	2:00	TIH (P/U 2 - 12-1/8" STABS & SHOCK SUB) TO 1797'.					Daily Total:		\$ 73,566	
11:30	12:00	0:30	PRECAUTION WASH & REAM FROM 1797' TO 1917' (NO FILL).					BHA			
12:00	12:30	0:30	DRILL 12-1/4" HOLE & BREAK IN BIT W/ 5K - 8K FROM 1917' TO 1922'.					BIT	12 1/4"	1.40	
12:30	14:00	1:30	DRILL 12-1/4" HOLE FROM 1922' TO 1988' (66' @ 44.0 fph).					MM SLICK	0.16	38.68	
14:00	14:30	0:30	CIRCULATE & SURVEY @ 1916' (3.35°).					SHOCK SUB		8.49	
14:30	17:00	2:30	DRILL 12-1/4" HOLE FROM 1988' TO 2083' (95' @ 38.0 fph).					DC	8"	27.92	
17:00	18:30	1:30	SURVEY 4 TIMES WITH 2 TOOLS FOR GOOD SURVEY @ 2011' (2.81°).					IBS		7.23	
18:30	22:30	4:00	DRILL 12-1/4" HOLE FROM 2083' TO 2273' (190' @ 47.5 fph).					DC	8"	29.86	
22:30	23:00	0:30	CIRCULATE & SURVEY @ 2203' (2.03°).					IBS		7.58	
23:00	06:00	7:00	DRILL 12-1/4" HOLE FROM 2273' TO 2610' (337' @ 48.1 fph).					2- DC's	8"	60.25	
<div style="border: 1px solid black; padding: 5px; width: fit-content;"> RECEIVED JUL 23 2008 <div style="border: 1px solid black; padding: 2px;">DIV. OF OIL, GAS & MINING</div> </div>							XO SUB			2.08	
							9-DC's		6 1/4"	279.62	
			Depth	Feet To Go	Depth	Feet To Go					
		Wasatch	5419'	2809'	Sunnyside	12314'	9704'				
		Mesaverde	9294'	6684'	Kenilworth	12504'	9894'				
		Lower Masaverde	10939'	8329'	Aberdeen	12604'	9994'				
		Castlegate	11814'	9204'	Spring cany.	12729'	10119'				
		Desert	12064'	9454'	Mancos	12859'	10249'				
		Grassy	12194'	9584'	TD	15029'	12419'				
P/U	100	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS				
S/O	90	FLARE TRIP: 0		BOILER		0	GAS BUSTER		N/A	CONN GAS	
ROT.	95	LAST CSG. RAN: 16"		SET @		40' KB	PEAK GAS				
FUEL	Used: 1125	On Hand: 9300		Co.Man		Mike Bestwick	TRIP GAS				
BIT # 1RR		ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		1	1	WT	ALL	X	I	CT	RR		

CONFIDENTIAL

T099 R18E 926

43-047-38351

SHEEP WASH FED



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25'

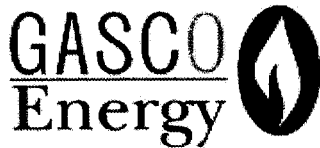
AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/24/2008		Days since spud: DSS7	
Current: Operations: DRILLED TO 3470' (CASING POINT)									
Depth: 4370'		Prog: 860'		D Hrs: 21.0		AV ROP: 41.0		Formation:	
DMC: \$2,902		TMC: \$49,403		TDC: \$33,308		\$809,869			
Contractor: NABORS 169		Mud Co: ADVANTAGE		TANGIBLE COST			INTANGIBLE COST		
MW:	8.5	#1 10-P-130 @ 3.5 gps	Bit #:	2	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	25	SPM: 100	Size:	12-1/4"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps	Type:	HC506Z	Int. Csg:	\$ -	Day Rate:	\$ 18,688	
Gel:	1/1/1	SPM: 100	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,085	
WL:	N/C	GPM: 700	S/N:	7013302	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press: 1450	Jets:	6/20's	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC: 199.36	Depth out:	3470	TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	0	AV DP: 132.17	Depth in:	1917	Packers:	\$ -	Casing Crew:	\$ -	
PH:	10.6	JetVel: 122.07	FTG:	1553	Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	11	ECD: 8.52	Hrs:	36.5	Separator:	\$ -	Cement	\$ -	
Chlor:	23,000	SPR #1:	FPH:	42.5	Heater:	\$ -	Bits:	\$ 5,280	
Ca:	20	SPR #2:	WOB:	18 - 27	Pumping L/T:	\$ -	Mud Motors	\$ 3,003	
DAP:	5	Btms. Up: 25.4	R-RPM:	60	Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM: 112		Misc: \$ -		Consultant: \$ 1,350	
START	END	TIME	RM: 309.5 DSS: 68.5	Total Rot. Hrs: 72.0		Daily Total: \$ -		Drilling Mud: \$ 2,902	
6:00	07:00	1:00	DRILL 12-1/4" HOLE FROM 2610' TO 2655' (45' @ 45.0 fph).					Misc. / Labor: \$ -	
07:00	07:30	0:30	CIRCULATE & SURVEY @ 2583' (1.85°).					Camp Exp: \$ -	
07:30	08:30	1:00	DRILL 12-1/4" HOLE FROM 2655' TO 2700' (45' @ 45.0 fph).						
08:30	09:00	0:30	SERVICE RIG.					Daily Total: \$ 33,308	
09:00	10:00	1:00	D.T. - REPAIR LEAKING FITTING ON WEIGHT INDICATOR.					BHA	
10:00	13:00	3:00	DRILL 12-1/4" HOLE FROM 2700' TO 2846' (146' @ 48.6 fph).					BIT	12 1/4" 1.40
13:00	13:30	0:30	INSTALL ROTATING HEAD RUBBER.					MM SLICK	0.16 38.68
13:30	17:00	3:30	DRILL 12-1/4" HOLE FROM 2846' TO 3036' (190' @ 54.2 fph).					SHOCK SUB	8.49
17:00	17:30	0:30	CIRCULATE & SURVEY @ 2964' (1.37°).					DC	8" 27.92
17:30	06:00	12:30	DRILL 12-1/4" HOLE FROM 3036' TO 3470' CASING POINT (434' @ 34.7 fph).					IBS	7.23
								DC	8" 29.86
								IBS	7.58
								2- DC's	8" 60.25
								XO SUB	2.08
								9-DC's	6 1/4" 279.62
			Depth	Feet To Go	Depth	Feet To Go			
			Wasatch	5419'	1049'	Sunnyside	12314'	7944'	
			Mesaverde	9294'	4924'	Kenilworth	12504'	8134'	
			Lower Masaverde	10939'	6569'	Aberdeen	12604'	8234'	
			Castlegate	11814'	7444'	Spring cany	12729'	8359'	
			Desert	12064'	7694'	Mancos	12859'	8489'	
			Grassy	12194'	7824'	TD	15029'	10659'	
		24.00						TOTAL BHA = 463.11	
								Survey	1.37° 2964'
								Survey	1.85° 2583'
P/U	114	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS		
S/O	106	FLARE TRIP: 0		BOILER 0		GAS BUSTER	N/A	CONN GAS	
ROT.	110	LAST CSG. RAN: 16"		SET @ 40' KB		PEAK GAS			
FUEL	Used: 1425	On Hand: 7875		Co.Man		Mike Bestwick		TRIP GAS	
BIT # 2		ICS		OCS	DC	LOC	B/S	G	ODC RP
CONDITION									

RECEIVED

JUL 24 2008

DIV. OF OIL, GAS & MINING



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T09S R18E S26
43-047-38351
SHEEP WASH FED

RKB 25'

AFE 60314

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 7/25/2008			Days since spud: DSS8		
Current: Operations: RIGGING UP TO PUMP TOP JOB														
Depth: 4370'			Prog: 0'			D Hrs: 0.0			AV ROP: 0.0			Formation:		
DMC: \$4,058			TMC:			\$53,461			TDC: \$139,527			\$949,396		
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST		
MW:	8.5	#1 10-P-130 @ 3.5 gps				Bit #:	2	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	26	SPM:				Size:	12-1/4"	Surf. Csg: \$ 93,655			Rig Move: \$ -			
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps				Type:	HC506Z	Int. Csg: \$ -			Day Rate: \$ 19,500			
Gel:	1/1/1	SPM:				MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 2,085			
WL:	N/C	GPM :				S/N:	7013302	Float Equip: \$ 3,639			Trucking: \$ -			
Cake:		Press:				Jets:	6/20's	Well Head: \$ -			Water: \$ -			
Solids:	1	AV DC:				Depth out:	3470	TBG/Rods: \$ -			Fuel: \$ -			
MBT:	0	AV DP:				Depth in:	1917	Packers: \$ -			Casing Crew: \$ 15,165			
PH:	10.5	JetVel:				FTG:	1553	Tanks: \$ -			Logging/Survey \$ -			
Pf/Mf:	2.5/10.7	ECD:				Hrs:	36.5	Separator: \$ -			Cement \$ -			
Chlor:	24,000	SPR #1 :				FPH:	42.5	Heater: \$ -			Bits: \$ -			
Ca:	20	SPR #2 :				WOB:	18 - 27	Pumping L/T: \$ -			Mud Motors \$ -			
DAP	4.5	Btms. Up:				R-RPM:	60	Prime Mover: \$ -			Corrosion: \$ -			
Time Break Down:				Total D.T.		M-RPM: 112		Misc: \$ -			Consultant: \$ 1,350			
START	END	TIME	RM: 309.5 DSS: 68.5		Total Rot. Hrs: 72.0			Daily Total: \$ 97,294			Drilling Mud: \$ 4,058			
6:00	07:00	1:00	CIRC. AROUND HIGH VISC SWEEP & CIRC. HOLE CLEAN.									Misc. / Labor: \$ 75		
07:00	07:30	0:30	SURVEY @ 3410' (1.72°).									Camp Exp: \$ -		
07:30	09:30	2:00	TOOH TO 558' (HOLE NOT TAKING PROPER FILL-UP).									\$ -		
09:30	10:30	1:00	CHECK FOR FLOW (FLOWING) & MONITOR WELL (15+ bph WATER FLOW)									Daily Total: \$ 42,233		
10:30	11:30	1:00	TOOH WITH 6-1/4" DC's TO 8" DC's.									BHA		
11:30	14:00	2:30	R/U LAYDOWN MACHINE & L/D 8" DC's & DRILLING TOOLS.									BIT	12 1/4"	1.40
14:00	15:00	1:00	CLEAR RIG FLOOR & HELD PJSM.									MM SLICK	0.16	38.68
15:00	19:00	4:00	R/U & RAN 82 JTS. (3468') 8-5/8", 32#, J-55, STC, CASING TO 3462'.									SHOCK SUB		8.49
19:00	20:30	1:30	M/U CIRC. SWEDGE & WASH CASING FROM 3462' TO 3463'. R/D CASERS.									DC	8"	27.92
20:30	22:00	1:30	CHANGE OUT TO LONG BALES & WAIT ON SCHLUMBERGER CEMENTERS.									IBS		7.23
22:00	23:00	1:00	HELD PJSM & R/U SCHLUMBERGER.									DC	8"	29.86
23:00	01:30	2:30	CMT'D THROUGH SHOE AS FOLLOWS: TEST LINES TO 3500 psi, 20 bbls. FRESH WATER,									IBS		7.58
			600 sx. (417 bbls.) OF CLASS 'G' LEAD WITH 5% D44 + 12% D20 + 1% D79 + 0.25% D112 +									2- DC's	8"	60.25
			0.2% D46 + 0.125 pps D130 + 1#/bbl CemNet MIXED @ 11.0 ppg WITH FRESH WATER (YIELD:									XO SUB		2.08
			3.9 cf/sx), 300 sx. (87 bbls.) OF CLASS 'G' TAIL WITH 10% D053 + 1% S001 + 0.125 pps D130 +									9-DC's	6 1/4"	279.62
			1 #/bbl CemNet MIXED @ 14.2 ppg WITH FRESH WATER (YIELD: 1.63 cf/sx), TOP PLUG, DISP.											
			WITH 200 bbls. FRESH WATER, BUMP PLUG WITH 1500 psi (600 psi OVER), FLOAT EQUIPMENT											
			HELD, 113 bbls. CEMENT RETURNS TO SURFACE, C.I.P. @ 01:30 hrs. 25 JULY 2008.											
01:30	03:30	2:00	WOC & ATTEMPT TO MONITOR LEVEL AS IT FALLS.									TOTAL BHA = 463.11		
03:30	05:30	2:00	WAIT ON SCHLUMBERGER FOR TOP JOB CEMENT & 1" PIPE (ONLY SENT ON 100').									Survey	1.72°	3410'
05:30	06:00	0:30	M/U 1" PIPE ON CATWALK & R/U TO TAG T.O.C.									Survey	1.37°	2964'
		24.00												
P/U			FLARE DRLG: 0			GAS BUSTER			N/A			BKG GAS		
S/O			FLARE TRIP: 0			BOILER 0			GAS BUSTER			N/A		
ROT.			LAST CSG. RAN: 16"			SET @			40' KB			PEAK GAS		
FUEL Used: 750			On Hand: 7125			Co.Man			Mike Bestwick			TRIP GAS		
BIT # 2			ICS		OCS	DC	LOC	B/S	G	ODC	RP			
CONDITION			2		5	CT	S	X	1/16	WT	TD			

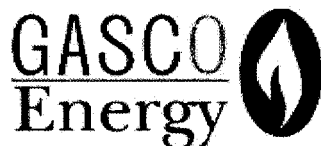


CONFIDENTIAL
T095 A18E S-26
43-047-38351
SHEEP WASH FED

RKB 25'

AFE 60314

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 7/28/2008			Days since spud: DSS11					
Current: Operations: N/D BAD 13-5/8" 10M ANNULAR PREVENTOR																	
Depth: 3470'			Prog: 0'			D Hrs: 0.0			AV ROP: 0.0			Formation:					
DMC: \$2,435			TMC:			\$59,164			TDC: \$20,998			\$1,064,430					
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST					
MW:		8.6		#1 10-P-130 @ 3.5 gps		Bit #:				Conductor:		\$ -		Loc, Cost: \$ -			
VIS:		34		SPM:		Size:				Surf. Csg:		\$ -		Rig Move: \$ -			
PV/YP:		1/1		#2 10-P-130 @ 3.5 gps		Type:				Int. Csg:		\$ -		Day Rate: \$ 13,813			
Gel:		1/1/1		SPM:		MFG:				Prod Csg:		\$ -		Rental Tools: \$ 2,350			
WL:		N/C		GPM :		S/N:				Float Equip:		\$ -		Trucking: \$ -			
Cake:				Press:		Jets:				Well Head:		\$ -		Water: \$ -			
Solids:		1		AV DC:		Depth out:				TBG/Rods:		\$ -		Fuel: \$ -			
MBT:		0		AV DP:		Depth in:				Packers:		\$ -		Casing Crew: \$ -			
PH:		10.5		JetVel:		FTG:				Tanks:		\$ -		Logging/Survey \$ -			
Pf/Mf:		2.4/10.3		ECD:		Hrs:				Separator:		\$ -		Cement \$ -			
Chlor:		26,500		SPR #1 :		FPH:				Heater:		\$ -		Bits: \$ -			
Ca:		20		SPR #2 :		WOB:				Pumping L/T:		\$ -		Mud Motors \$ -			
DAP		5		Btms. Up:		R-RPM:				Prime Mover:		\$ -		Corrosion: \$ -			
Time Break Down:				Total D.T.		M-RPM:				Misc:		\$ -		Consultant: \$ 1,350			
START		END		TIME		RM: 309.5 DSS: 83.5		Total Rot. Hrs:		72.0		Daily Total:		\$ -			
6:00		07:30		1:30		REPLACE API RING IN KILL LINE BETWEEN 2-1/16" x 4-1/16" DSA & INSIDE VALVE.										Misc. / Labor: \$ 1,050	
07:30		08:00		0:30		ATTEMPT TO TEST LOWER PIPE RAMS. (DOOR SEAL STARTED LEAKING @ 200#)										Camp Exp: \$ -	
08:00		18:00		10:00		WAIT ON RAM DOOR SEALS: CUT OUT & SUPPORT GRATING ON TOP BOP DECK &										\$ -	
						INSTALL PAD-EYE TO INSTALL ROTATING HEAD BOWL; N/U ROTATING HEAD; LAY										Daily Total: \$ 20,998	
						OUT & STRAP 7-7/8" BHA; DIG FLARE PIT & LAY FLARE LINE.										BHA	
18:00		18:30		0:30		INSTALL RAM DOOR SEAL & TIGHTEN DOOR BOLTS. M/U TEST JOINT.										BIT 7-7/8"	
18:30		21:00		2:30		TEST LPR, UPR, KILL LINE VALVES, CHOKE LINE VALVES & INSIDE CHOKE										MM STABILIZED 0.16	
						MANIFOLD VALVES TO 250# LO (5 min.) / 10,000# HI (10 min.)										PRO-DRIFT SUB	
21:00		22:00		1:00		START TO TEST ANNULAR PREVENTOR, BUT WOULDN'T CLOSE AROUND THE										IBS	
						DRILL PIPE. (1" GAP FOR 270° & 2" / 2-1/2" GAP FOR 90° BETWEEN THE DRILL										1-DC 6¼"	
						PIPE & ANNULAR RUBBER) FUNCTIONED ANNULAR 10 - 15 TIMES, BUT RUBBER										IBS	
						STANDOFF TO PIPE NEVER GOT BETTER, EVEN WITH HIGHER CLOSING PRESS.										20-DC's 6¼"	
22:00		23:00		1:00		PULL TEST PLUG & TEST 8-5/8" CASING TO 1500# FOR 30 min.											
23:00		06:00		7:00		D.T. - WAITING ON REPLACEMENT 13-5/8" 10M ANNULAR PREVENTOR: MOVE PIPE											
						RACKS & 7-7/8" BHA TO SIDE OF LOCATION; L/D TEST JOINT; R/D V-DOOR &											
						CATWALK; N/D ROTATING HEAD BOWL; N/D BAD 13-5/8" 10M ANNULAR											
						PREVENTOR.											
						RECEIVED											
						JUL 28 2008											
						DIV. OF OIL, GAS & MINING											
						TOTAL BHA = 0.00											
						Survey 1.72° 3410'											
						Survey 1.37° 2964'											
		24.00															
P/U						FLARE DRLG: 0						GAS BUSTER N/A BKG GAS					
S/O						FLARE TRIP: 0 BOILER 0						GAS BUSTER N/A CONN GAS					
ROT.						LAST CSG. RAN: 16" SET @ 40' KB						PEAK GAS					
FUEL Used: 225						On Hand: 5550						Co.Man Mike Bestwick TRIP GAS					
BIT # 0		ICS		OCS		DC		LOC		B/S		G		ODC		RP	
CONDITION																	



GASCO ENERGY **DAILY DRILLING REPORT**

RKB 25'

AFE 60314

CONFIDENTIAL

T09S R18E S-26

43-047-38351

SHEEP WASH FR

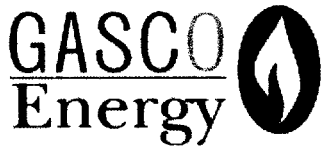
Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/29/2008		Days since spud: DSS12		
PICKING UP 6-1/2" DRILL COLLARS										
Current: Operations:										
Depth:	3470'	Prog:	0'	D Hrs:	0.0	AV ROP:	0.0	Formation:		
DMC:	\$834	TMC:		\$59,998		TDC:	\$29,412	\$1,093,842		
Contractor:		NABORS 169		Mud Co:		ADVANTAGE		TANGIBLE COST		
INTANGIBLE COST										
MW:	8.6	#1 10-P-130 @ 3.5 gps		Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	32	SPM:		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps		Type:	DP504ZX	Int. Csg:	\$ -	Day Rate:	\$ 7,719	
Gel:	1/1/1	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,538	
WL:	N/C	GPM :		S/N:	7120276	Float Equip:	\$ -	Trucking:	\$ -	
Cake:		Press:		Jets:	6/16's	Well Head:	\$ -	Water:	\$ -	
Solids:	1	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
MBT:	0	AV DP:		Depth in:	3470	Packers:	\$ -	Casing Crew:	\$ -	
PH:	10.5	JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -	
Pf/Mf:	2.3/10.4	ECD:		Hrs:		Separator:	\$ -	Cement	\$ -	
Chlor:	26,000	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -	
Ca:	20	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP	5	Btms. Up:		R-RPM:		Prime Mover:	\$ -	Corrosion:	\$ -	
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	RM: 309.5 DSS: 98		Total Rot. Hrs:		72.0	Daily Total:	\$ -	
6:00	07:00	1:00	D.T. - WAIT ON REPLACEMENT 13-5/8" 10M ANNULAR PREVENTOR: SET OUT BAD						Misc. / Labor:	\$ 15,490
			13-5/8" 10M ANNULAR PREVENTOR.						Camp Exp:	\$ 1,481
07:00	11:00	4:00	D.T. - WAIT ON REPLACEMENT 13-5/8" 10M ANNULAR PREVENTOR.							\$ -
11:00	17:30	6:30	D.T. - SET IN & N/U 13-5/8" 10M ANNULAR PREVENTOR & ROTATING HEAD BOWL.						Daily Total:	\$ 29,412
17:30	19:30	2:00	D.T. - TORQUE ANNULAR PREVENTOR & ROTATING HEAD BOWL.						BHA #3	
19:30	20:30	1:00	D.T. - INSTALL CATWALK & V-DOOR, R/U TO TEST BOP.						BIT	7-7/8" 0.93
20:30	22:30	2:00	TEST BLIND RAMS; MIDDLE & OUTSIDE CHOKE MANIFOLD VALVES & HCR TO						MM STABILIZED	0.16 32.85
			250# LO (5 min.) / 10,000# HI (10 min.) & ANNULAR PREVENTOR TO 250# LO						PRO-DRIFT SUB	
			(5 min.) / 5,000# HI (10 min.) PULL TEST PLUG. (SET IN BHA ON PIPE RACKS)						IBS	
22:30	23:00	0:30	INSTALL WEAR BUSHING.						1-DC	6 1/4" 30.75
23:00	03:00	4:00	R/U TURNBUCKLES & CENTER BOP STACK, INSTALL ROTATING HEAD OUTLET						IBS	
			FLANGE & N/U FLOWLINE, INSTALL FILL-UP LINE & SET-IN MOUSEHOLE.						20-DC's	6 1/4" 620.60
03:00	06:00	3:00	P/U & M/U BHA #3 & 7 OF 11 - 6-1/2" DC's							
RECEIVED										
JUL 29 2008										
DIV. OF OIL, GAS & MINING										
NOTE: MOUSEHOLE IS HALF FULL OF CEMENT. CEMENT MUST HAVE LEAKED OUT										
OF THE CELLAR, DOWN THE OUTSIDE OF THE MOUSEHOLE & EQUALISED INTO THE										
MOUSEHOLE WHILE FILLING THE CELLAR TO THE WELLHEAD BASEPLATE.										
TOTAL BHA = 703.63										
Survey 1.72° 3410'										
Survey 1.37° 2964'										
P/U	FLARE DRLG:		0	GAS BUSTER		N/A	BKG GAS			
S/O	FLARE TRIP:		0	BOILER		0	GAS BUSTER			
ROT.	LAST CSG. RAN:		16"	SET @		40' KB	PEAK GAS			
FUEL	Used:	600	On Hand:	4950	Co.Man		Mike Bestwick	TRIP GAS		
BIT #	3	ICS		OCS		DC		LOC		
CONDITION						B/S		G		
						ODC		RP		

SHEEP WASH FED



AFE 60314

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 7/30/2008			Days since spud: DSS13				
Current Operations:												DRLG 77/8" HOLE				
Depth: 3754'			Prog: 284'			D Hrs: 7.0			AV ROP: 40.6			Formation: UINTA				
DMC: \$834			TMC: \$60,832			TDC: \$30,936						\$1,175,050				
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST				
MW:	8.6	#1 10-P-130 @ 3.5 gps				Bit #:	3	Conductor: \$ -			Loc, Cost: \$ -					
VIS:	32	SPM:				Size:	7-7/8"	Surf. Csg: \$ -			Rig Move: \$ -					
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps				Type:	DP504ZX	Int. Csg: \$ -			Day Rate: \$ 19,500					
Gel:	1/1/1	SPM: 111				MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 2,538					
WL:	N/C	GPM : 388				S/N:	7120276	Float Equip: \$ -			Trucking: \$ -					
Cake:		Press: 1150				Jets:	6/16's	Well Head: \$ -			Water: \$ 2,452					
Solids:	1	AV DC:				Depth out:		TBG/Rods: \$ -			Fuel: \$ -					
MBT:	0	AV DP:				Depth in: 3470		Packers: \$ -			Casing Crew: \$ -					
PH:	10.5	JetVel:				FTG: 284'		Tanks: \$ -			Logging/Survey \$ -					
Pf/Mf:	2.3/10.4	ECD:				Hrs: 7.0		Separator: \$ -			Cement \$ -					
Chlor:	26,000	SPR #1 :				FPH: 40.6		Heater: \$ -			Bits: \$ -					
Ca:	20	SPR #2 :				WOB: 18/25		Pumping L/T: \$ -			Mud Motors \$ 2,400					
DAP	5	Btms. Up:				R-RPM: 55/60		Prime Mover: \$ -			Corrosion: \$ -					
Time Break Down:				Total D.T.		M-RPM: 62		Misc: \$ -			Consultant: \$ 1,350					
				RM: 309.5 DSS: 98		Total Rot. Hrs:		79.0		Daily Total: \$ -		Drilling Mud: \$ 834				
6:00	09:00	3:00	CONT. T/PU BHA OFF RACKS, TIH W/3 STDs 6 1/2" DCS									Misc. / Labor: \$ -				
09:00	12:00	3:00	P/U .16 MM OFF RACKS M/U 77/8" TOOTH BIT DRILL CEMENT OUT OF									Camp Exp: \$ 1,862				
			MOUSEHOLE, LAY DOWN BIT & .16 MM									\$ -				
12:00	14:00	2:00	CONT. TRIP IN HOLE TO DRILL OUT, TAG CEMENT @ 3310'									Daily Total: \$ 30,936				
14:00	22:30	8:30	DRILL OUT CEMENT FLOAT COLLAR & SHOE F/3310' T/3470'									BHA #3				
22:30	00:30	2:00	DRLG 77/8" HOLE F/3470' T/3480' (10' @ 5 FPH)									BIT	7-7/8"	0.93		
00:30	01:00	0:30	RUN FORMATION INTEGRITY TEST TO 11.5 PPG @ SHOE									MM STABILIZED	0.16	32.85		
01:00	06:00	5:00	DRLG 77/8" HOLE F/3480' T/3754' (274' @ 54.8 FPH)									PRO-DRIFT SUB		8.28		
			RECEIVED JUL 30 2008 DIV. OF OIL, GAS & MINING									IBS		4.60		
												1-DC	6 1/4"	30.75		
												IBS		5.62		
												20-DC's	6 1/4"	620.60		
			Depth Wasatch 5419' Sunnyside 12314' Mesaverde 9294' Kenilworth 12504' Lower Mesaverde 10939' Aberdeen 12604' Castlegate 11814' Spring cany 12729' Desert 12064' Mancos 12859' Grassy 12194' TD 15029'									TOTAL BHA = 703.63				
												Survey			1.72°	3410'
												Survey			1.37°	2964'
		24.00														
P/U			FLARE DRLG: 0			GAS BUSTER			N/A	BKG GAS						
S/O			FLARE TRIP: 0			BOILER 0			GAS BUSTER	N/A	CONN GAS					
ROT.			LAST CSG. RAN:			8 5/8"			SET @	3462' KB						
FUEL Used: 600			On Hand: 4950			Co.Man			Floyd Mitchell							
TRIP GAS																
BIT # 3			ICS		OCS	DC	LOC	B/S	G	ODC		RP				
CONDITION																



GASCO ENERGY
DAILY DRILLING REPORT

CONFIDENTIAL
T 09S R18E S-26
43-047-38351
SHEEP WASHED

RKB 25'

AFE 60314

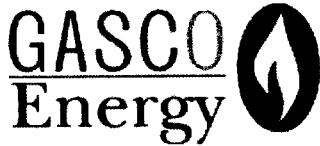
Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 7/31/2008		Days since spud: DSS14		
Current: Operations:					DRLG 77/8" HOLE					
Depth: 4452'		Prog: 698'		D Hrs: 17.0		AV ROP: 41.1		Formation: UINTA		
DMC: \$1,256		TMC: \$62,089		TDC: \$23,750		\$1,198,800				
Contractor: NABORS 169		Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST				
MW:	8.6	#1 10-P-130 @ 3.5 gps	Bit #:	3	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	37	SPM:	Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps	Type:	DP504ZX	Int. Csg:	\$ -	Day Rate:	\$ 15,031		
Gel:	1/1/1	SPM:	MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,538		
WL:	N/C	GPM:	S/N:	7120276	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press:	Jets:	6/16's	Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC:	Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	0	AV DP:	Depth in:	3470	Packers:	\$ -	Casing Crew:	\$ -		
PH:	10.0	JetVel:	FTG:	982'	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	2.1/8.5	ECD:	Hrs:	24.0	Separator:	\$ -	Cement	\$ -		
Chlor:	23,500	SPR #1:	FPH:	40.1	Heater:	\$ -	Bits:	\$ -		
Ca:	20	SPR #2:	WOB:	18/25	Pumping L/T:	\$ -	Mud Motors	\$ 3,500		
DAP:	5	Bitms. Up:	R-RPM:	55/60	Prime Mover:	\$ -	Corrosion:	\$ 75		
Time Break Down:		Total D.T.		M-RPM:		Misc:		Consultant:		
START	END	TIME	RM: 309.5 DSS: 98	Total Rot. Hrs:		Daily Total:		Drilling Mud:		
6:00	06:30	0:30	DRLG 77/8"HOLE F/3754' T/3825' (71' @ 142 FPH)				Misc. / Labor:		\$ -	
06:30	07:00	0:30	WORK ON #1 PUMP (REPLACE SUCTION VALVES)				Camp Exp:		\$ -	
07:00	07:30	0:30	SERVICE RIG						\$ -	
07:30	12:00	4:30	DRLG 77/8" HOLE F/3825' T/4050' (225' @ 50 FPH)				Daily Total:		\$ 23,750	
12:00	17:30	5:30	REPLACE "O" RING IN HAMMER UNION ON STAND PIPE (DOWN TIME)				BHA #3			
17:30	06:00	12:30	DRLG 77/8" HOLE F/4050' T/4452' (402' @ 32.2 FPH)				BIT	7-7/8"	0.93	
							MM STABILIZED	0.16	32.85	
							PRO-DRIFT SUB		8.28	
							IBS		4.60	
							1-DC	6 1/4"	30.75	
							IBS		5.62	
							20-DC's	6 1/4"	620.60	
RECEIVED		NOTE: ONLY 1 MUD PUMP AVAILABLE POP OFF ON #2 PUMP WASHED WAITING ON PARTS								
JUL 31 2008										
DIV. OF OIL, GAS & MINING										
		Depth		Depth						
		Wasatch	5419'	Sunnyside	12314'					
		Mesaverde	9294'	Kenilworth	12504'					
		Lower Masaverde	10939'	Aberdeen	12604'					
		Castlegate	11814'	Spring cany	12729'	TOTAL BHA = 703.63				
		Desert	12064'	Mancos	12859'	Survey	2.2°	4040'		
		Grassy	12194'	TD	15029'	Survey	2.4°	4420'		
P/U	145K	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS			
S/O	131K	FLARE TRIP: 0		BOILER		0	CONN GAS			
ROT.	135K	LAST CSG. RAN:		8 5/8"		SET @	PEAK GAS			
FUEL	Used:	1050		On Hand:		3075		Co.Man Floyd Mitchell		
BIT # 3		ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION										

CONFIDENTIAL

T093.R18E S-26

43-047-38351

SHEEP WASH FEK



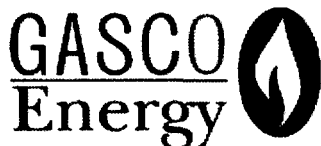
GASCO ENERGY

DAILY DRILLING REPORT

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/1/2008		Days since spud: DSS15				
Current: Operations: DRLG 77/8" HOLE												
Depth: 4884'		Prog: 432'		D Hrs: 10.5		AV ROP: 41.1		Formation: UNTA				
DMC: \$2,855		TMC: \$64,944		TDC: \$61,490		Formation: \$1,260,290						
Contractor: NABORS 169				Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST				
MW:	8.6	#1 10-P-130 @ 3.5 gps		Bit #:	3	4	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	38	SPM:		Size:	7-7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	1/1	#2 10-P-130 @ 3.5 gps		Type:	DP504ZX	DP506Z	Int. Csg:	\$ -	Day Rate:	\$ 19,500		
Gel:	1/1/1	SPM: 111		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,538		
WL:	N/C	GPM: 388		S/N:	7120276	7012183	Float Equip:	\$ -	Trucking:	\$ -		
Cake:		Press: 1150		Jets:	6/16's	6X16	Well Head:	\$ -	Water:	\$ -		
Solids:	1	AV DC:		Depth out:	4876'		TBG/Rods:	\$ -	Fuel:	\$ 32,137		
MBT:	0	AV DP:		Depth in:	3470'	4793'	Packers:	\$ -	Casing Crew:	\$ -		
PH:	9.8	JetVel:		FTG:	1406	8	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	2.1/9.1	ECD:		Hrs:	34.0	0.5	Separator:	\$ -	Cement	\$ -		
Chlor:	25,500	SPR #1:		FPH:	41.4	16.0	Heater:	\$ -	Bits:	\$ -		
Ca:	20	SPR #2:		WOB:	18/25	5/10	Pumping L/T:	\$ -	Mud Motors	\$ 2,500		
DAP:	5.5	Btms. Up:		R-RPM:	55/60	60	Prime Mover:	\$ -	Corrosion:	\$ 75		
Time Break Down:				Total D.T.		M-RPM:		62	73	Misc:	\$ -	
				RM: 309.5 DSS: 104.5		Total Rot. Hrs:		106.5	Daily Total:	\$ -	Drilling Mud:	\$ 2,855
START	END	TIME										
6:00	14:30	8:30	DRLG 77/8" HOLE F/4452' T/4721' (' @ 31.6 FPH)									
14:30	15:00	0:30	SERVICE RIG									
15:00	16:30	1:30	DRLG 77/8" HOLE F/4721' T/4876' (155' @ 103 FPH)									
16:30	17:30	1:00	ALL GENERATORS WENT OFF LINE WHILE ON BOTTEM, GET GENERATORS									
			BACK ON LINE PULL OFF BOTTEM, REGAIN CIRCULATION ATTEMPT TO									
			DRILL NO SUCCESS (DOWN TIME)									
17:30	19:00	1:30	CIRCULATE OUT SWEEP ALREADY IN DP BEFORE BREAK DOWN									
19:00	23:30	4:30	TRIP OUT OF HOLE F/MM & BIT #4									
23:30	01:00	1:30	LAY DOWN BIT #3 & .16 MM, P/U NEW .16 MM, M/U BIT #4									
01:00	01:30	0:30	REMOVE WEAR BUSHING AND IINSPECT (OK) REINSTALL IN WELLHEAD									
01:30	05:00	3:30	TRIP IN HOLE W/BIT #4 FILL PIPE @ SHOE									
05:00	05:30	0:30	FILL PIPE WASH & REAM F/4802' T/4876' (NO FILL)									
05:30	06:00	0:30	DRLG 77/8" HOLE F/4876' T/4884' (8' @ 16 FPH) BREAK IN BIT									
RECEIVED												
AUG 01 2008												
DIV. OF OIL, GAS & MINING												
			Depth		Depth							
			Wasatch 5419'		Sunnyside 12314'							
			Mesaverde 9294'		Kenilworth 12504'							
			Lower Masaverde 10939'		Aberdeen 12604'							
			Castlegate 11814'		Spring cany 12729'							
			Desert 12064'		Mancos 12859'							
			Grassy 12194'		TD 15029'							
							TOTAL BHA = 703.63					
							Survey		2.2°	4040'		
							Survey		2.4°	4420'		
P/U	145K	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS					
S/O	131K	FLARE TRIP: 0		BOILER		0	GAS BUSTER		N/A	CONN GAS		
ROT.	135K	LAST CSG. RAN:		8 5/8"		SET @	3462' KB		PEAK GAS			
FUEL	Used:	1050	On Hand:		9225	Co.Man		Floyd Mitchell	TRIP GAS			
BIT #		3	ICS		OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION			2		7	LT	N/T	X	1/8	BT	PR	




GASCO ENERGY **DAILY DRILLING REPORT**

RKB 25'

AFE 60314

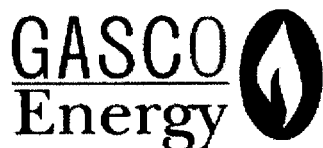
CONFIDENTIAL
T09S R18E S=26
43-042-38351
SHEEP WASH FED

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/4/2008		Days since spud: DSS18	
Current: Operations:									
WAIT ON PARTS F/TOP DRIVE (DOWN TIME)									
Depth: 8271'		Prog: 531'		D Hrs: 10.5		AV ROP: 50.6		Formation: WASATCH	
DMC: \$18,703		TMC: \$91,191		TDC: \$32,397		\$1,353,046			
Contractor: NABORS 169				Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST	
MW:	8.9	#1 10-P-130 @ 3.5 gps		Bit #:	4	5	Conductor:	\$ -	Loc, Cost: \$ -
VIS:	50	SPM: 120		Size:	7-7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move: \$ -
PV/YP:	14/6	#2 10-P-130 @ 3.5 gps		Type:	DP506Z	DP506ZX	Int. Csg:	\$ -	Day Rate: \$ 8,531
Gel:	4/8/10	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools: \$ 2,538
WL:	12.4	GPM : 438		S/N:	7012183	7118009	Float Equip:	\$ -	Trucking: \$ -
Cake:	1	Press: 1550		Jets:	6/16's	6 X 16	Well Head:	\$ -	Water: \$ -
Solids:	4.2	AV DC: 544		Depth out:	8271'		TBG/Rods:	\$ -	Fuel: \$ -
MBT:	7.5	AV DP: 167		Depth in:	4876	8271'	Packers:	\$ -	Casing Crew: \$ -
PH:	9.5	JetVel: 119		FTG:	3417'		Tanks:	\$ -	Logging/Survey \$ -
Pf/Mf:	.8/4.1	ECD:		Hrs:	49.5		Separator:	\$ -	Cement \$ -
Chlor:	17,000	SPR #1 :		FPH:	69.0		Heater:	\$ -	Bits: \$ -
Ca:	20	SPR #2 :		WOB:	18/25		Pumping L/T:	\$ -	Mud Motors \$ 1,200
DAP	5	Btms. Up: 31 MIN		R-RPM:	55/60		Prime Mover:	\$ -	Corrosion: \$ 75
Time Break Down:				Total D.T.		M-RPM: 67		Misc: \$ -	
START	END	TIME	RM: 309.5 DSS: 118		Total Rot. Hrs: 155.5		Daily Total: \$ -		Drilling Mud: \$ 18,703
6:00	16:30	10:30	DRLG 77/8" HOLE F/7740' T/8271' (531' @ 50.6 FPH)						Misc. / Labor: \$ -
16:30	23:00	6:30	TOP DRIVE & CAN RIG CONTROL NOT COMMUNICATING WITH EACH OTHER						Camp Exp: \$ -
			CAUSING TOP DRIVE TO KICK OUT WHILE ON BOTTEM DRILLING, CAUSING						\$ -
			DRILLSTRING TO BACKLASH FROM REACTIVE TORQUE, RIG PUT ON						Daily Total: \$ 32,397
			DOWN TIME @ 16:30 8/3/2008 UNTIL TOP IS REPAIRED, TRIP OUT OF HOLE						
			TO CHECK MM & BIT FOR DAMAGE CAUSED BY TOP DRIVE						BHA #3
23:00	04:00	5:00	LAY DOWN BIT #4 & .16 MM, P/U NEW .16 MM M/U BIT # 5 TRIP IN HOLE						BIT 7-7/8" 0.93
			TO CSG SHOE, FILL PIPE						MM STABILIZED 0.16 32.85
04:00	06:00	2:00	WAIT ON PARTS TO REPAIR TOP DRIVE						PRO-DRIFT SUB 8.28
			(13 1/2 HOURS DOWN TIME F/ DAY)						IBS 4.60
									1-DC 6 1/4" 30.75
									IBS 5.62
									20-DC's 6 1/4" 620.60
RECEIVED			NOTE: STARTED MUD UP @ 7800'						
AUG 04 2008									
DIV. OF OIL, GAS & MINING									
			Depth		Depth				
			Wasatch 5419'		Sunnyside 12314'				
			Mesaverde 9294'		Kenilworth 12504'				
			Lower Masaverde 10939'		Aberdeen 12604'				
			Castlegate 11814'		Spring cany. 12729'				
			Desert 12064'		Mancos 12859'				
			Grassy 12194'		TD 15029'				
			TOTAL BHA = 703.63						
			Survey 3.7° 7378'						
			Survey 3.3° 7840'						
P/U	200K	FLARE DRLG: 0		GAS BUSTER N/A		BKG GAS			
S/O	160K	FLARE TRIP: 0		BOILER 0		GAS BUSTER N/A		CONN GAS	
ROT.	185K	LAST CSG. RAN: 8 5/8"		SET @ 3462' KB		PEAK GAS			
FUEL	Used: 1200	On Hand: 5550		Co. Man Floyd Mitchell		TRIP GAS			
BIT # 4		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		2	4	CT	N/T	X	I	WT	PR

GASCO
Energy 

RKB 25'

[illegible]



GASCO ENERGY **DAILY DRILLING REPORT**

RKB 25'

AFE 60314

CONFIDENTIAL
T09S R18E S-26
43-047-38351
SHEEP WASH FED

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/6/2008		Days since spud: DSS20			
Current: Operations: LOAD TEST TOP DRIVE DRLG 77/8" HOLE (DOWN TIME)											
Depth: 8331'		Prog: 60'		D Hrs: 1.5		AV ROP: 40.0		Formation: WASATCH			
DMC: \$1,137		TMC: \$93,633		TDC: \$14,930		\$1,422,607					
Contractor: NABORS 169				Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST			
MW:	9	#1 10-P-130 @ 3.5 gps		Bit #:	5	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	49	SPM: 120		Size:	7-7/8"	Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	6/12	#2 10-P-130 @ 3.5 gps		Type:	DP506ZX	Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	4/6/8	SPM:		MFG:	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,538		
WL:	12	GPM : 438		S/N:	7118009	Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1550		Jets:	6 X 16	Well Head:	\$ -	Water:	\$ 9,830		
Solids:	4.2	AV DC: 544		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	7.5	AV DP: 167		Depth in:	8271'	Packers:	\$ -	Casing Crew:	\$ -		
PH:	9.7	JetVel: 119		FTG:	60	Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.7/4.6	ECD:		Hrs:	1.5	Separator:	\$ -	Cement	\$ -		
Chlor:	20,000	SPR #1 :		FPH:	40.0	Heater:	\$ -	Bits:	\$ -		
Ca:	20	SPR #2 :		WOB:	18/22	Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	5	Btms. Up: 31 MIN		R-RPM:	60/65	Prime Mover:	\$ -	Corrosion:	\$ 75		
Time Break Down:				Total D.T.		M-RPM: 1		Misc: \$ -			
START	END	TIME	RM: 309.5 DSS: 166		Total Rot. Hrs:	157.0	Daily Total:	\$ -	Consultant: \$ 1,350		
6:00	21:30	15:30	WAIT ON PARTS TO REPAIR TOP DRIVE , REPLACE BAD CARDS IN CAN						Misc. / Labor: \$ -		
			RIG SCR HOUSE						Camp Exp: \$ -		
21:30	04:00	6:30	CONT. TRIP IN HOLE BREAK & MAKE UP ALL CONNECTIONS TO ENSURE						\$ -		
			PROPER TORQUE ON DP						Daily Total: \$ 14,930		
04:00	04:30	0:30	FILL PIPE WASH & REAM F/8080' T/8271' (NO FILL)						BHA #3		
04:30	06:00	1:30	LOAD TEST TOP DRIVE, DRLG 77/8" HOLE F/8271' T/8331' (60' @ 40 FPH)						BIT	7-7/8"	0.93
			(24 HOURS DOWN TIME)						MM STABILIZED	0.16	32.85
									PRO-DRIFT SUB		8.28
									IBS		4.60
									1-DC	6 1/4"	30.75
									IBS		5.62
									20-DC's	6 1/4"	620.60
RECEIVED AUG 06 2008 DIV. OF OIL, GAS & MINING			NOTE: TOP DRIVE KICKED OUT WHILE WASHING & REAMING TO BOTTEM								
			REPAIR LOOSE WIRES IN CAN RIG SCR HOUSE RESET TOP DRIVE CONT.								
			WASH & REAM TO BOTTEM & BREAK IN BIT (LOAD TEST TOP DRIVE TO								
			ENSURE TOP DRIVE IS OPERATING CORRECTLY)								
			Depth			Depth					
			Wasatch	5419'		Sunnyside	12314'				
			Mesaverde	9294'		Kenilworth	12504'				
			Lower Masaverde	10939'		Aberdeen	12604'				
			Castlegate	11814'		Spring cany.	12729'				
			Desert	12064'		Mancos	12859'				
			Grassy	12194'		TD	15029'				
									TOTAL BHA = 703.63		
									Survey	3.7°	7378'
									Survey	3.3°	7840'
P/U	200K	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS				
S/O	180	FLARE TRIP: 0		BOILER 0		GAS BUSTER	N/A	CONN GAS			
ROT.	190	LAST CSG. RAN:		8 5/8"	SET @	3462' KB	PEAK GAS				
FUEL	Used: 900	On Hand: 10950		Co.Man Floyd Mitchell		TRIP GAS					
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION											

SHEEP WASH FED

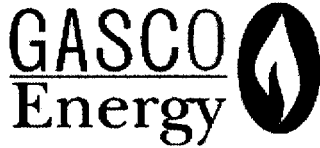
Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 8/7/2008			Days since spud: DSS21		
Current: Operations: WAIT ON CAN RIG TECH TO REPAIR TOP DRIVE (DOWN TIME)														
Depth: 8346'			Prog: 15'			D Hrs: 1.5			AV ROP: 10.0			Formation: WASATCH		
DMC: \$3,387			TMC:			\$97,021			TDC: \$7,790			\$1,430,397		
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST		
MW:	9	#1 10-P-130 @ 3.5 gps				Bit #:	5		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	49	SPM: 120				Size:	7-7/8"		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	11/8	#2 10-P-130 @ 3.5 gps				Type:	DP506ZX		Int. Csg:	\$ -	Day Rate:	\$ -		
Gel:	8/10/11	SPM:				MFG:	HTC		Prod Csg:	\$ -	Rental Tools:	\$ 2,538		
WL:	13	GPM : 438				S/N:	7118009		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	1	Press: 1940				Jets:	6 X 16		Well Head:	\$ -	Water:	\$ -		
Solids:	4.6	AV DC: 544				Depth out:			TBG/Rods:	\$ -	Fuel:	\$ -		
MBT:	7.5	AV DP: 167				Depth in:	8271'		Packers:	\$ -	Casing Crew:	\$ -		
PH:	9.4	JetVel: 119				FTG:	75		Tanks:	\$ -	Logging/Survey	\$ -		
Pf/Mf:	.75/5	ECD:				Hrs:	3.0		Separator:	\$ -	Cement	\$ -		
Chlor:	18,000	SPR #1 :				FPH:	25.0		Heater:	\$ -	Bits:	\$ -		
Ca:	20	SPR #2 :				WOB:	18/22		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP	5.25	Btms. Up: 31 MIN				R-RPM:	60/65		Prime Mover:	\$ -	Corrosion:	\$ 75		
Time Break Down:				Total D.T.		M-RPM: 1			Misc:	\$ -	Consultant: \$ 1,350			
START	END	TIME	RM: 309.5 DSS: 190		Total Rot. Hrs:			158.5	Daily Total: \$ -		Drilling Mud: \$ 3,387			
6:00	07:30	1:30	CONT. T/LOAD TEST TOP DRIVE, DRLG 77/8" HOLE F/8331' T/8346'									Misc. / Labor: \$ 440		
07:30	10:30	3:00	TOP DRIVE STILL KICKING OUT TRY TO FIX PROBLEM, NO SUCCESS									Camp Exp: \$ -		
10:30	15:00	4:30	TRIP OUT OF HOLE TO CSG SHOE									\$ -		
15:00	23:00	8:00	WAIT ON MORE PARTS TO REPAIR TOP DRIVE									Daily Total: \$ 7,790		
23:00	00:00	1:00	WORK ON CAN RIG SCR									BHA #3		
00:00	02:00	2:00	TRIP IN HOLE 45 STDS TO LOAD TEST TOP DRIVE (NO SUCCESS)									BIT	7-7/8"	0.93
02:00	03:00	1:00	TRIP OUT OF HOLE TO CSG SHOE									MM STABILIZED	0.16	32.85
03:00	06:00	3:00	WAIT ON CAN RIG TECH TO REPAIR TOP DRIVE									PRO-DRIFT SUB		8.28
			(24 HOURS DOWN TIME)									IBS		4.60
			RECEIVED									1-DC	6¼"	30.75
			AUG 07 2008									IBS		5.62
			DIV. OF OIL, GAS & MINING									20-DC's	6¼"	620.60

TOGS R18E S-26
43-047-38351
SHEEP WASHFED



AFE 60314

Well: SWF 41-26-9-18			Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/8/2008			Days since spud: DSS22		
Current: Operations:							DRLG 77/8" HOLE					
Depth: 8635'		Prog: 289'		D Hrs: 7.5		AV ROP: 38.5		Formation: WASATCH				
DMC: \$4,960			TMC: \$101,981			TDC: \$18,616		\$1,449,013				
Contractor: NABORS 169				Mud Co: ADVANTAGE		TANGIBLE COST			INTANGIBLE COST			
MW:	9.1	#1 10-P-130 @ 3.5 gps		Bit #:	5	Conductor: \$ -		Loc, Cost: \$ -				
VIS:	51	SPM: 120		Size:	7-7/8"	Surf. Csg: \$ -		Rig Move: \$ -				
PV/YP:	11/16	#2 10-P-130 @ 3.5 gps		Type:	DP506ZX	Int. Csg: \$ -		Day Rate: \$ 6,093				
Gel:	7/9/13	SPM:		MFG:	HTC	Prod Csg: \$ -		Rental Tools: \$ 2,538				
WL:	11.7	GPM : 438		S/N:	7118009	Float Equip: \$ -		Trucking: \$ 3,600				
Cake:	1	Press: 1940		Jets:	6 X 16	Well Head: \$ -		Water: \$ -				
Solids:	4.8	AV DC: 544		Depth out:		TBG/Rods: \$ -		Fuel: \$ -				
MBT:	7.5	AV DP: 167		Depth in:	8271'	Packers: \$ -		Casing Crew: \$ -				
PH:	9.5	JetVel: 119		FTG:	364'	Tanks: \$ -		Logging/Survey \$ -				
Pf/Mf:	.5/4.9	ECD:		Hrs:	10.5	Separator: \$ -		Cement \$ -				
Chlor:	18,500	SPR #1 :		FPH:	34.6	Heater: \$ -		Bits: \$ -				
Ca:	20	SPR #2 :		WOB:	22/26	Pumping L/T: \$ -		Mud Motors \$ -				
DAP	5.25	Btms. Up: 31 MIN		R-RPM:	60/65	Prime Mover: \$ -		Corrosion: \$ 75				
Time Break Down:			Total D.T.		M-RPM:	70	Misc: \$ -		Consultant: \$ 1,350			
START	END	TIME	RM: 309.5 DSS: 221.5		Total Rot. Hrs: 166.0		Daily Total: \$ -		Drilling Mud: \$ 4,960			
6:00	16:00	10:00	WAIT ON CAN RIG TECH F/CANADA TO REPAIR TOP DRIVE							Misc. / Labor: \$ -		
16:00	19:00	3:00	REPLACE COM CABLE SERVICE LOOP TO TOP DRIVE							Camp Exp: \$ -		
19:00	19:30	0:30	TRIP IN HOLE T/4300'							\$ -		
19:30	20:00	0:30	LOAD TEST TOP DRIVE (OK)							Daily Total: \$ 18,616		
20:00	21:30	1:30	CONT TRIP IN HOLE TO 8226'							BHA #3		
21:30	22:30	1:00	FILL PIPE WASH & REAM F/8226' T/8346' (5' FILL)							BIT	7-7/8"	0.93
22:30	06:00	7:30	DRLG 77/8" HOLE F/8346' T/8635' (289' @ 38.5 FPH)							MM STABILIZED	0.16	32.85
			(16 1/2 HOURS DOWN TIME)							PRO-DRIFT SUB		8.28
										IBS		4.60
										1-DC	6¼"	30.75
										IBS		5.62
										20-DC's	6¼"	620.60
RECEIVED		NOTE: RIG BACK ON COMPANY TIME @ 22:30 8/7/2008										
AUG 08 2008												
DIV. OF OIL, GAS & MINING												
			Depth		Depth							
			Wasatch	5419'	Sunnyside	12314'						
			Mesaverde	9294'	Kenilworth	12504'						
			Lower Masaverde	10939'	Aberdeen	12604'						
			Castlegate	11814'	Spring cany	12729'	TOTAL BHA = 703.63					
			Desert	12064'	Mancos	12859'	Survey		3.7°	7378'		
		24.00	Grassy	12194'	TD	15029'	Survey		3.3°	7840'		
P/U	205K	FLARE DRLG: 0		GAS BUSTER		N/A	BKG GAS					
S/O	190K	FLARE TRIP: 0		BOILER 0		GAS BUSTER	N/A	CONN GAS				
ROT.	200K	LAST CSG. RAN:		8 5/8"		SET @	3462' KB		PEAK GAS			
FUEL	Used: 1050	On Hand: 8700		Co.Man		Floyd Mitchell		TRIP GAS				
BIT # 5		ICS		OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION												




GASCO ENERGY **DAILY DRILLING REPORT**

RKB 25'

AFE 60314

CONFIDENTIAL
T09S R18E S-26
43-047-38351
SHEEP WASH FED

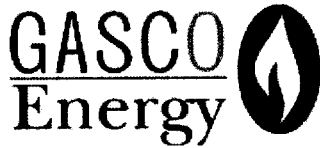
Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/11/2008		Days since spud: DSS25																													
Current: Operations: DRLG 77/8" HOLE																																					
Depth: 10,126'		Prog: 186'		D Hrs: 10.5		AV ROP: 17.7		Formation: MEASVERDE																													
DMC: \$2,369		TMC: \$118,945		TDC: \$27,092		\$1,544,204																															
Contractor: NABORS 169				Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST																													
MW:	9.4	#1 10-P-130 @ 3.5 gps		Bit #:	5	6	Conductor:	\$ -	Loc, Cost: \$ -																												
VIS:	54	SPM: 120		Size:	7-7/8"	7 7/8"	Surf. Csg:	\$ -	Rig Move: \$ -																												
PV/YP:	15/14	#2 10-P-130 @ 3.5 gps		Type:	DP506ZX	DP506ZX	Int. Csg:	\$ -	Day Rate: \$ 19,500																												
Gel:	9/15/23	SPM:		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools: \$ 2,538																												
WL:	10.9	GPM : 438		S/N:	7118009	7118007	Float Equip:	\$ -	Trucking: \$ -																												
Cake:	1	Press: 1880		Jets:	6 X 16	6 X 16	Well Head:	\$ -	Water: \$ -																												
Solids:	7	AV DC: 544		Depth out:	10,124'		TBG/Rods:	\$ -	Fuel: \$ -																												
MBT:	10	AV DP: 167		Depth in:	8271'	10,124'	Packers:	\$ -	Casing Crew: \$ -																												
PH:	9.0	JetVel: 119		FTG:	1853'	2'	Tanks:	\$ -	Logging/Survey \$ -																												
Pf/Mf:	.65/5.6	ECD: 10.1		Hrs:	65.0	0.5	Separator:	\$ -	Cement \$ -																												
Chlor:	18,000	SPR #1 :		FPH:	28.5	4'	Heater:	\$ -	Bits: \$ -																												
Ca:	20	SPR #2 :		WOB:	25/28	5/8	Pumping L/T:	\$ -	Mud Motors \$ 1,260																												
DAP	6	Btms. Up: 39 MIN		R-RPM:	60/65	55/60	Prime Mover:	\$ -	Corrosion: \$ 75																												
Time Break Down:			Total D.T.		M-RPM:	70	70	Misc:	\$ -																												
START	END	TIME	RM: 309.5 DSS: 221.5		Total Rot. Hrs:		221.0	Daily Total:	\$ -																												
6:00	16:00	10:00	DRLG 77/8" HOLE F/9940' T/10,124' (184' @ 18.4 FPH)																																		
16:00	17:00	1:00	MIX & PUMP SLUG DROP SURVEY																																		
17:00	22:30	5:30	TRIP OUT OF HOLE F/BIT #6																																		
22:30	23:00	0:30	LAY DOWN BIT # 5																																		
23:00	23:30	0:30	REMOVE & INSPECT WEAR BUSHING (OK) REINSTALL IN WELL HEAD																																		
23:30	02:30	3:00	M/U BIT # 6 TRIP IN HOLE T/5400'																																		
02:30	03:00	0:30	INSTALL ROTATING HEAD FILL PIPE																																		
03:00	05:00	2:00	CONT. TRIP IN HOLE T/10,049'																																		
05:00	05:30	0:30	FILL PIPE WASH & REAM F/10,049' T/10, 124' (NO FILL)																																		
05:30	06:00	0:30	BREAK IN BIT DRLG F/10,124' T/10,126'																																		
RECEIVED																																					
AUG 11 2008																																					
DIV. OF OIL, GAS & MINING																																					
<table border="1" style="width: 100%;"> <thead> <tr> <th colspan="2">Depth</th> <th colspan="2">Depth</th> </tr> </thead> <tbody> <tr> <td>Wasatch</td> <td>5419'</td> <td>Sunnyside</td> <td>12314'</td> </tr> <tr> <td>Mesaverde</td> <td>9294'</td> <td>Kenilworth</td> <td>12504'</td> </tr> <tr> <td>Lower Masaverde</td> <td>10939'</td> <td>Aberdeen</td> <td>12604'</td> </tr> <tr> <td>Castlegate</td> <td>11814'</td> <td>Spring cany.</td> <td>12729'</td> </tr> <tr> <td>Desert</td> <td>12064'</td> <td>Mancos</td> <td>12859'</td> </tr> <tr> <td>Grassy</td> <td>12194'</td> <td>TD</td> <td>15029'</td> </tr> </tbody> </table>										Depth		Depth		Wasatch	5419'	Sunnyside	12314'	Mesaverde	9294'	Kenilworth	12504'	Lower Masaverde	10939'	Aberdeen	12604'	Castlegate	11814'	Spring cany.	12729'	Desert	12064'	Mancos	12859'	Grassy	12194'	TD	15029'
Depth		Depth																																			
Wasatch	5419'	Sunnyside	12314'																																		
Mesaverde	9294'	Kenilworth	12504'																																		
Lower Masaverde	10939'	Aberdeen	12604'																																		
Castlegate	11814'	Spring cany.	12729'																																		
Desert	12064'	Mancos	12859'																																		
Grassy	12194'	TD	15029'																																		
								TOTAL BHA = 703.63																													
								Survey	3.7°	8761'																											
								Survey	3.8°	9225'																											
P/U	220K	FLARE DRLG:		GAS BUSTER		BKG GAS		1551																													
S/O	210K	FLARE TRIP: NO FLARE		BOILER	0	GAS BUSTER ON		CONN GAS 1800																													
ROT.	215K	LAST CSG. RAN:		8 5/8"		SET @ 3462' KB		PEAK GAS 2051																													
FUEL	Used:	1350	On Hand:		3750	Co.Man Floyd Mitchell		TRIP GAS 2051																													
BIT #	5	ICS	OCS	DC	LOC	B/S	G	ODC	RP																												
CONDITION		3	5	CT	N/T	X	1/16	WT	PR																												

GASCO
Energy 

RKB 25'

[illegible]

SHEEP WASH FED



GASCO ENERGY

DAILY DRILLING REPORT

RKB 25'

AFE 60314

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 8/13/2008			Days since spud: 27					
Current: Operations:												REAM TO BOTTOM					
Depth: 11224'			Prog: 188'			D Hrs: 7.5			AV ROP: 25.1			Formation: LOWER MESAVERDE					
DMC: \$10,428				TMC: \$133,808				TDC: \$37,999				\$1,646,356					
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST					
MW:	9.7	#1 10-P-130 @ 3.5 gps				Bit #:	5	6	Conductor:	\$ -	Loc, Cost: \$ -						
VIS:	48	SPM: 116				Size:	7-7/8"	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -						
PV/YP:	14/14	#2 10-P-130 @ 3.5 gps				Type:	DP506ZX	DP506X	Int. Csg:	\$ -	Day Rate: \$ 19,500						
Gel:	5/16/21	SPM:				MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools: \$ 2,538						
WL:	10.2	GPM :		424		S/N:	7118007	7121274	Float Equip:	\$ -	Trucking: \$ -						
Cake:	1	Press:		1970		Jets:	6 X 16	6X16	Well Head:	\$ -	Water: \$ 1,075						
PH:	8.9	AV DC:		526		Depth out:	11224		TBG/Rods:	\$ -	Fuel: \$ -						
Pf/Mf:	.6/5.2	AV DP:		162		Depth in:	10124	11224	Packers:	\$ -	Casing Crew: \$ -						
Solids:	10.0	JetVel:		115		FTG:	1100		Tanks:	\$ -	Logging/Survey \$ -						
Ca:	.7/5.4	ECD:		10.3		Hrs:	23.5		Separator:	\$ -	Cement \$ -						
MBT:	10	SPR #1 :				FPH:	46.8		Heater:	\$ -	Bits: \$ -						
Chlor:	16500	SPR #2 :				WOB:	18/25		Pumping L/T:	\$ -	Mud Motors \$ 938						
DAP	5.9	Btms. Up:		42 min		R-RPM:	55/65		Prime Mover:	\$ -	Camp Exp: \$ 1,195						
Time Break Down:				Total D.T.		M-RPM:	68		Misc:	\$ -	Consultant: \$ 1,350						
START	END	TIME		222		Total Rot. Hrs:			251.5	Daily Total:	\$ -	Drilling Mud: \$ 10,503					
6:00	13:30	7:30		DRLG 11036' TO 11224 (188' @ 25.1 FPH)							Misc. / Labor: \$ 900						
13:30	15:00	1:30		CIRC. HOLE AND PUMP PILL							\$ -						
15:00	21:00	6:00		TOOH							\$ -						
21:00	22:00	1:00		LAY DOWN MOTOR AND TELE-DRIFT, M/U BIT							Daily Total: \$ 37,999						
22:00	00:30	2:30		TIH							BHA #3						
00:30	01:00	0:30		FILL HOLE							BIT	7-7/8"	0.93				
01:00	02:30	1:30		DOWN TIME: WORK ON DRAWWORKS CHAIN							BIT SUB	0.16	4.00				
02:30	05:30	3:00		TIH							2- DC"s	6¼"	61.87				
05:30	06:00	0:30		WASH AND REAM 90' TO BOTTOM							IBS		4.60				
06:00				RECEIVED AUG 13 2008 DIV. OF OIL, GAS & MINING							1-DC	6¼"	31.10				
0:00											IBS		5.62				
0:00											18-DC's	6¼"	589.50				
0:00																	
0:00																	
0:00																	
				Depth			Depth										
				Wasatch	5419'	0'	Sunnyside	12314'	1090'								
				Mesaverde	9294'	0'	Kenilworth	12504'	1280'								
				Lower Masaverde	10939'	0'	Aberdeen	12604'	1380'								
				Castlegate	11814'	590'	Spring cany	12729'	1505'	TOTAL BHA = 697.62							
				Desert	12064'	840'	Mancos	12859'	1635'	Survey	4.8°	10,271'					
		24.00		Grassy	12194'	970'	TD	15029'	3805'	Survey	4.12						
P/U	238K	FLARE DRLG: 0'				GAS BUSTER				VENTING	BKG GAS 2100						
S/O	220K	FLARE TRIP: 20'				BOILER 0		GAS BUSTER		ON	CONN GAS 3100						
ROT.	230K	LAST CSG. RAN:				8 5/8"		SET @		3462' KB		PEAK GAS 2500					
FUEL	Used:	1725		On Hand:		9750		Co.Man		Scott Allred		TRIP GAS 2500					
BIT #		5		ICS		OCS		DC		LOC		B/S		G	ODC	RP	
CONDITION				2		1		WT		N		X		I	NO		PR

SHEEP WASH FED

[illegible]



GASCO ENERGY DAILY DRILLING REPORT

CONFIDENTIAL
T099R18E S26
43-047-38351
SHEEP WASH FED

RKB 25'

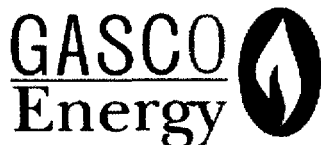
AFE 60314

Well:	SWF 41-26-9-18	Permit Depth:	15,129'	Prog Depth:	15,029'	Date:	8/18/2008	Days since spud:	32		
Current: Operations:											
WASHING											
Depth:	12095'	Prog:	25'	D Hrs:	3.0	AV ROP:	8.3	Formation:	Desert		
DMC:	\$35,734	TMC:	\$203,601	TDC:	\$77,197	\$1,875,226					
Contractor:	NABORS 169			Mud Co:	ADVANTAGE		TANGIBLE COST		INTANGIBLE COST		
MW:	10.8	#1 10-P-130 @ 3.5 gps	Bit #:	10	11	Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	52	SPM:	114	Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	22/23	#2 10-P-130 @ 3.5 gps	Type:	DP 506ZX	HC506ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,500		
Gel:	10/20/26	SPM:	114	MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,538	
WL:	13.4	GPM:	417	S/N:	711805	711056	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	1	Press:	1880	Jets:	6x16	6x16	Well Head:	\$ -	Water:	\$ -	
PH:	8.7	AV DC:	521	Depth out:	12095		TBG/Rods:	\$ -	Fuel:	\$ -	
Pf/Mf:	.1/7	AV DP:	160	Depth in:	11824	12095	Packers:	\$ -	Casing Crew:	\$ -	
Solids:	17.8	JetVel:	114	FTG:	271		Tanks:	\$ -	Logging/Survey	\$ -	
Ca:	40	ECD:	11.32	Hrs:	20.0		Separator:	\$ -	Cement	\$ -	
MBT:	8	SPR #1:		FPH:	13.6		Heater:	\$ -	Bits:	\$ 18,000	
Chlor:	4000	SPR #2:		WOB:	18/25		Pumping L/T:	\$ -	Mud Motors	\$ -	
DAP/LCM	6.8/10	Btms. Up:	48.3	R-RPM:	55/65		Prime Mover:	\$ -	Camp Exp:	\$ -	
Time Break Down:				Total D.T.	M-RPM:	0	Misc:	\$ -	Consultant:	\$ 1,350	
START	END	TIME	222	Total Rot. Hrs:	312.0	Daily Total:	\$ -	Drilling Mud:	\$ 35,809		
6:00	09:00	3:00	DRLG 12070' TO 12095' (25' @ 7 FPH)						Misc. / Labor:		
09:00	10:00	1:00	CIRC. TO MIX & PUMP PILL DROP SURVEY T.O.O.H						\$ -		
10:00	14:30	4:30	WORK TIGHT HOLE @ 11200						\$ -		
14:30	21:30	7:00	T.O.O.H PULL SURVEY & C/O BIT						Daily Total: \$ 77,197		
21:30	05:00	7:30	T.I.H FILL PIPE @6300 REAM TIGHT SPOT @ 7100						BHA #3		
05:00	06:00	1:00	WASH F/ 12020 TO BTM (NO FILL)						BIT	7-7/8"	0.93
06:00									NEAR BIT IBS	0.16	5.93
0:00			RECEIVED AUG 18 2008 DIV. OF OIL, GAS & MINING						1- DC's	6 1/4"	30.75
0:00									IBS		4.60
0:00									1-DC	6 1/4"	31.12
0:00									IBS		5.62
0:00									19-DC's	6 1/4"	620.60
0:00											
0:00											
0:00											
			Depth						Depth		
			Wasatch	5419'	0'	Sunnyside	12314'	219'			
			Mesaverde	9294'	0'	Kenilworth	12504'	409'			
			Lower Masaverde	10939'	0'	Aberdeen	12604'	509'			
			Castlegate	11814'	0'	Spring cany.	12729'	634'	TOTAL BHA =	699.55	
			Desert	12064'	-31'	Mancos	12859'	764'	Survey	1.10° 11825'	
		24.00	Grassy	12194'	99'	TD	15029'	2934'	Survey	4.45 12095'	
P/U	245	FLARE DRLG:		5'	GAS BUSTER		ON	BKG GAS	532		
S/O	220K	FLARE TRIP:		25'	BOILER	0	GAS BUSTER	VENTING	CONN GAS	2065	
ROT.	230K	LAST CSG. RAN:		8 5/8"	SET @	3462'	KB	PEAK GAS	2355		
FUEL	Used:	1050	On Hand:	4050	Co.Man	Scott Allred	TRIP GAS		6638		
BIT #	10	ICS	OCS	DC	LOC	B/S	G	ODC	RP		
CONDITION		2	2	WC	A	X	I	CC	PR		



AFE 60314

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 8/20/2008			Days since spud: 34		
Current: Operations: CIRC.& BUILD VOL.														
Depth: 12418'			Prog: 196'			D Hrs: 9.5			AV ROP: 20.6		Formation: SUNNYSIDE			
DMC: \$6,300			TMC:			\$234,768			TDC: \$50,583		\$2,013,375			
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST		
MW:	11.2	#1 10-P-130 @ 3.5 gps				Bit #:	11	12	Conductor:	\$ -	Loc, Cost: \$ -			
VIS:	47	SPM: 115				Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -			
PV/YP:	18/12	#2 10-P-130 @ 3.5 gps				Type:	HC506ZX	HC506ZX+	Int. Csg:	\$ -	Day Rate: \$ 19,500			
Gel:	6/18/35	SPM: 115				MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools: \$ 2,538			
WL:	15.8	GPM : 420				S/N:	7111845	7116386	Float Equip:	\$ -	Trucking: \$ -			
Cake:	1	Press: 1880				Jets:	6x16	6x16	Well Head:	\$ -	Water: \$ 2,285			
PH:	8.8	AV DC: 521				Depth out:	12222		TBG/Rods:	\$ -	Fuel: \$ -			
Pf/Mf:	.1/5.3	AV DP: 160				Depth in:	12095	12222	Packers:	\$ -	Casing Crew: \$ -			
Solids:	20.8	JetVel: 114				FTG:	323		Tanks:	\$ -	Logging/Survey \$ -			
Ca:	20	ECD: 11.89				Hrs:	9.5		Separator:	\$ -	Cement \$ -			
MBT:	8	SPR #1 :				FPH:	34.0		Heater:	\$ -	Bits: \$ 18,000			
Chlor:	4000	SPR #2 :				WOB:	18/25		Pumping L/T:	\$ -	Mud Motors \$ -			
DAP/LCM	5.5/19	Btms. Up: 48.8				R-RPM:	55/65		Prime Mover:	\$ -	Camp Exp: \$ -			
Time Break Down:			Total D.T. 222			M-RPM: 0			Misc:	\$ -	Consultant: \$ 1,350			
START	END	TIME				Total Rot. Hrs:		331.0	Daily Total:	\$ -	Drilling Mud: \$ 6,375			
6:00	09:30	3:30	T.O.O.H								Misc. / Labor: \$ 535			
09:30	10:00	0:30	PULL WEAR BUSHING & FUNNC. TEST BOP								\$ -			
10:00	14:30	4:30	M/U NEW BIT & T.I.H								\$ -			
14:30	15:00	0:30	SERVICE TOP DRIVE								Daily Total: \$ 50,583			
15:00	19:30	4:30	T.I.H TO 12111 WASH 100' TO BTM								BHA #3			
19:30	05:30	10:00	DRLG 12222' TO 12418' (196' @ 19.6' FPH)								BIT	7-7/8"	0.93	
05:30	06:00	0:30	P/U & CIRC. TO BUILD VOLUME 150bbl LOSS								NEAR BIT IBS	0.16	5.93	
06:00			RECEIVED AUG 20 2008 DIV. OF OIL, GAS & MINING								1- DC"s	6¼"	30.75	
0:00											IBS		4.60	
0:00											1-DC	6¼"	31.12	
0:00											IBS		5.62	
0:00											19-DC's	6¼"	620.60	
0:00														
0:00														
0:00														
0:00														
0:00														
			Depth		Depth									
			Wasatch	5419' 0'	Sunnyside	12314' -104'								
			Mesaverde	9294' 0'	Kenilworth	12504' 86'								
			Lower Masaverde	10939' 0'	Aberdeen	12604' 186'								
			Castlegate	11814' 0'	Spring cany	12729' 311'	TOTAL BHA = 699.55							
			Desert	12064' 0'	Mancos	12859' 441'	Survey		1.10°	11825'				
		24.00	Grassy	12194' 0'	TD	15029' 2611'	Survey		4.45	12095'				
P/U	265	FLARE DRLG: 4'			GAS BUSTER ON			BKG GAS			6200			
S/O	240K	FLARE TRIP: 25'			BOILER 0			GAS BUSTER ON			CONN GAS 6800			
ROT.	250K	LAST CSG. RAN:			8 5/8"	SET @	3462' KB			PEAK GAS 6800				
FUEL	Used: 1050	On Hand: 8700			Co.Man Scott Allred			TRIP GAS			8212			
BIT # 11		ICS		OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION		4		2	CC	I	X	IN	WC	PR				



GASCO ENERGY **DAILY DRILLING REPORT**

RKB 25'

AFE 60314

CONFIDENTIAL
TO 93 R18E S26
43-042-38351
SHEEPWASH FED

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/22/2008		Days since spud: 36		
Current: Operations:					T.I.H					
Depth: 12637'		Prog: 157'		D Hrs: 9.5		AV ROP: 16.5		Formation: ABERDEEN		
DMC: \$11,931		TMC: \$271,529		TDC: \$45,464		\$2,116,132				
Contractor: NABORS 169			Mud Co: ADVANTAGE			TANGIBLE COST		INTANGIBLE COST		
MW:	11	#1 10-P-130 @ 3.5 gps		Bit #:	13	14	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	46	SPM: 113		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	16/20	#2 10-P-130 @ 3.5 gps		Type:	HC504ZX	HC504ZX	Int. Csg:	\$ -	Day Rate:	\$ 19,500
Gel:	10/27/46	SPM: 113		MFG:	HTC	HTC	Prod Csg:	\$ -	Rental Tools:	\$ 2,538
WL:	20.8	GPM: 420		S/N:	7114642	7113744	Float Equip:	\$ -	Trucking:	\$ -
Cake:	2	Press: 1980		Jets:	6x16	6x16	Well Head:	\$ -	Water:	\$ -
PH:	8.6	AV DC: 521		Depth out:	12637		TBG/Rods:	\$ -	Fuel:	\$ -
Pf/Mf:	.1/6	AV DP: 160		Depth in:	12471	12637	Packers:	\$ -	Casing Crew:	\$ -
Solids:	20.0	JetVel: 114		FTG:	166		Tanks:	\$ -	Logging/Survey	\$ -
Ca:	40	ECD: 11.63		Hrs:	9.5		Separator:	\$ -	Cement	\$ -
MBT:	5	SPR #1:		FPH:	17.5		Heater:	\$ -	Bits:	\$ 9,000
Chlor:	6000	SPR #2:		WOB:	18/25		Pumping L/T:	\$ -	Mud Motors	\$ -
DAP/LCM	5.8/10-14	Btms. Up: 49.8		R-RPM:	55/65		Prime Mover:	\$ -	Camp Exp:	\$ -
Time Break Down:			Total D.T. 222		M-RPM: 0		Misc: \$ -		Consultant: \$ 1,350	
START	END	TIME			Total Rot. Hrs: 350.0		Daily Total: \$ -		Drilling Mud: \$ 12,006	
6:00	15:00	9:00	DRLG 12480' TO 12637' (157' @ 17' FPH)					Misc. / Labor: \$ 1,070		
15:00	15:30	0:30	RIG SERVICE					\$ -		
15:30	17:30	2:00	CIRC. & BUILD PILL					\$ -		
17:30	02:30	9:00	PUMP PILL T.O.O.H DROP SURVEY					Daily Total: \$ 45,464		
02:30	06:00	3:30	M/U NEW BIT T.I.H					BHA #3		
06:00			<div style="text-align: center;"> <p>RECEIVED</p> <p>AUG 22 2008</p> <p>DIV. OF OIL, GAS & MINING</p> </div>					BIT	7-7/8"	0.93
0:00								MOTOR	0.22	33.07
0:00								21 D.C.		682.47
0:00										
0:00										
0:00										
0:00										
0:00										
0:00										
0:00										
			Depth		Depth					
			Wasatch	5419' 0'	Sunnyside	12314' -323'				
			Mesaverde	9294' 0'	Kenilworth	12504' -133'				
			Lower Masaverde	10939' 0'	Aberdeen	12604' -33'				
			Castlegate	11814' 0'	Spring cany	12729' 92'	TOTAL BHA = 716.47			
			Desert	12064' 0'	Mancos	12859' 222'	Survey	3.8	12471'	
			Grassy	12194' 0'	TD	15029' 2392'	Survey	1.68	12637'	
P/U	265	FLARE DRLG: 4'		GAS BUSTER ON		BKG GAS		4069		
S/O	240K	FLARE TRIP: 25'		BOILER 0		GAS BUSTER ON		CONN GAS 7993		
ROT.	250K	LAST CSG. RAN: 8 5/8"		SET @ 3462' KB		PEAK GAS		7977		
FUEL	Used: 1050	On Hand: 7650		Co.Man Scott Allred		TRIP GAS		9377		
BIT #	13	ICS	OCS	DC	LOC	B/S	G	ODC	RP	
CONDITION		1	1	WT	ALL	X	I		PR	

SHEEPWASH FED

Well: SWF 41-26-9-18			Permit Depth: 15,129'			Prog Depth: 15,029'			Date: 8/25/2008			Days since spud: 39		
Current: Operations: T.O.O.H														
Depth: 13580'			Prog: 736'			D Hrs: 19.5			AV ROP: 37.7			Formation: Mancos		
DMC: \$7,265			TMC: \$296,934			TDC: \$30,728			\$2,223,764					
Contractor: NABORS 169						Mud Co: ADVANTAGE			TANGIBLE COST			INTANGIBLE COST		
MW:	11.2	#1 10-P-130 @ 3.5 gps				Bit #:	15	Conductor: \$ -			Loc, Cost: \$ -			
VIS:	48	SPM: 65				Size:	7 7/8	Surf. Csg: \$ -			Rig Move: \$ -			
PV/YP:	19/16	#2 10-P-130 @ 3.5 gps				Type:	HC505ZX	Int. Csg: \$ -			Day Rate: \$ 19,500			
Gel:	12/29/44	SPM: 65				MFG:	HTC	Prod Csg: \$ -			Rental Tools: \$ 2,538			
WL:	18.5	GPM : 475				S/N:	711056	Float Equip: \$ -			Trucking: \$ -			
Cake:	2	Press: 2685				Jets:	6x16	Well Head: \$ -			Water: \$ -			
PH:	8.5	AV DC: 589				Depth out:	13580	TBG/Rods: \$ -			Fuel: \$ -			
Pf/Mf:	.1/6.6	AV DP: 181				Depth in:	12637	Packers: \$ -			Casing Crew: \$ -			
Solids:	21.6	JetVel: 129				FTG:	943	Tanks: \$ -			Logging/Survey \$ -			
Ca:	20	ECD: 11.81				Hrs:	19.5	Separator: \$ -			Cement \$ -			
MBT:	8	SPR #1 :				FPH:	48.4	Heater: \$ -			Bits: \$ -			
Chlor:	5500	SPR #2 :				WOB:	18/25	Pumping L/T: \$ -			Mud Motors \$ -			
DAP/LCM	6.5/15	Btms. Up: 47				R-RPM:	55/65	Prime Mover: \$ -			Camp Exp: \$ -			
Time Break Down:				Total D.T. 222		M-RPM: 0		Misc: \$ -		Consultant: \$ 1,350				
START	END	TIME	Total Rot. Hrs: 390.5		Daily Total: \$ -		Drilling Mud: \$ 7,340							
6:00	07:00	1:00	T.I.H						Misc. / Labor: \$ -					
07:00	07:30	0:30	WASH 60' TO BTM NO FILL						\$ -					
07:30	13:30	6:00	BREAK IN BIT & DRLG 12844' TO 13081' (237' @ 39.5' FPH)						\$ -					
13:30	14:00	0:30	RIG SERVICE						Daily Total: \$ 30,728					
14:00	03:00	13:00	DRLG 13081' TO 13572' (491' @ 38' FPH)						BHA #3					
03:00	04:00	1:00	WORK ON MUD PUMPS						BIT	7-7/8"	0.93			
04:00	04:30	0:30	DRLG 13572' TO 13580' (8' @ 16' FPH)						MOTOR	0.16	32.74			
04:30	06:00	1:30	PUMP PILL T.O.O.H DROP SURVEY						21 D.C.	6 1/4	682.47			
06:00			RECEIVED AUG 2 5 2008 DIV. OF OIL, GAS & MINING											
0:00														
0:00														
0:00														
0:00														
0:00														
0:00														
0:00														
			Depth		Depth									
			Wasatch	5419' 0'	Sunnyside	12314' -1266'								
			Mesaverde	9294' 0'	Kenilworth	12504' -1076'								
			Lower Masaverde	10939' 0'	Aberdeen	12604' -976'								
			Castlegate	11814' 0'	Spring cany	12729' -851'	TOTAL BHA = 716.14							
			Desert	12064' 0'	Mancos	12859' -721'	Survey	4.63	12844					
		24.00	Grassy	12194' 0'	TD	15069' 1489'	Survey							
P/U	265	FLARE DRLG: 2'			GAS BUSTER ON			BKG GAS		5394				
S/O	240K	FLARE TRIP: 20'			BOILER 0	GAS BUSTER ON			CONN GAS 4812					
ROT.	250K	LAST CSG. RAN: 8 5/8"			SET @	3462' KB			PEAK GAS 8035					
FUEL	Used: 675	On Hand: 4800			Co.Man	Scott Allred			TRIP GAS 8035					
BIT # 15		ICS		OCS	DC	LOC	B/S	G	ODC	RP				
CONDITION														



GASCO ENERGY **DAILY DRILLING REPORT**

CONFIDENTIAL
T099 R18E S26
43-049-38351
SHEEP WASH FED

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/26/2008		Days since spud: 40	
Current Operations: DRLG.									
Depth: 13747'		Prog: 167'		D Hrs: 19.5		AV ROP: 8.6		Formation: Mancos	
DMC: \$5,769		TMC:		\$302,703		TDC: \$63,283		\$2,287,047	
Contractor: NABORS 169		Mud Co: ADVANTAGE		TANGIBLE COST			INTANGIBLE COST		
MW:	11.1	#1 10-P-130 @ 3.5 gps		Bit #:	15	16	Conductor:	\$ -	Loc. Cost: \$ -
VIS:	52	SPM: 65		Size:	7 7/8	7 7/8	Surf. Csg:	\$ -	Rig Move: \$ -
PV/YP:	20/17	#2 10-P-130 @ 3.5 gps		Type:	HC505ZX	1646CD	Int. Csg:	\$ -	Day Rate: \$ 19,500
Gel:	14/38/48	SPM: 65		MFG:	HTC	ULT	Prod Csg:	\$ -	Rental Tools: \$ 2,538
WL:	19	GPM: 386		S/N:	711056	4704	Float Equip:	\$ -	Trucking: \$ -
Cake:	2	Press: 2685		Jets:	6x16	6x16	Well Head:	\$ -	Water: \$ -
PH:	8.5	AV DC: 589		Depth out:	13580		TBG/Rods:	\$ -	Fuel: \$ 32,744
Pf/Mf:	1/6.3	AV DP: 181		Depth in:	12637	13580	Packers:	\$ -	Casing Crew: \$ -
Solids:	21.2	JetVel: 129		FTG:	1110		Tanks:	\$ -	Logging/Survey: \$ -
Ca:	40	ECD: 11.95		Hrs:	19.5	6.0	Separator:	\$ -	Cement: \$ -
MBT:	8	SPR #1:		FPH:	56.9		Heater:	\$ -	Bits: \$ -
Chlor:	5500	SPR #2:		WOB:	18/25		Pumping L/T:	\$ -	Mud Motors: \$ -
DAP/LCM	6.5/15	Btms. Up: 48.1		R-RPM:	55/65		Prime Mover:	\$ -	Camp Exp: \$ 690
Time Break Down:		Total D.T. 222		M-RPM:	0		Misc:	\$ -	Consultant: \$ 1,350
START	END	TIME		Total Rot. Hrs:	410.0		Daily Total:	\$ -	Drilling Mud: \$ 5,844
6:00	13:00	7:00	T.O.O.H M/U MOTOR & BIT	Misc. / Labor: \$ 617					
13:00	15:30	2:30	T.I.H TO 3500						
15:30	16:00	0:30	CIRC. GAS OUT						
16:00	17:00	1:00	T.I.H TO 6500	Daily Total: \$ 63,283					
17:00	18:00	1:00	CIRC. GAS OUT	BHA #3					
18:00	21:30	3:30	T.I.H TO 13464	BIT		7-7/8"	0.93		
21:30	22:00	0:30	WASH 90' TO BTM	MOTOR		0.16	32.74		
22:00	22:30	0:30	DRLG 13580' TO 13581' (1' @ .5' FPH)BREAK IN BIT	21 D.C.		6%	682.47		
22:30	23:00	0:30	RIG SERVICE						
23:00	01:30	2:30	DRLG 13581' TO 13634' (53' @ 22' FPH)						
01:30	02:00	0:30	WORKING ON LCM UNDER VALVES						
02:00	03:00	1:00	DRLG 13634' TO 13680' (46' @ 46' FPH)						
03:00	04:00	1:00	WORK ON PUMP LCM UNDER VALVES						
04:00	06:00	2:00	DRLG 13680' TO 13778' (98' @ 49' FPH)						
06:00									
RECEIVED									
AUG 26 2008									
DIV. OF OIL, GAS & MINING									
			Depth		Depth				
			Wasatch	5419' 0'	Sunnyside	12314' -1433'			
			Mesaverde	9294' 0'	Kenilworth	12504' -1243'			
			Lower Masaverde	10939' 0'	Aberdeen	12604' -1143'			
			Castlegate	11814' 0'	Spring cany	12729' -1018'			
			Desert	12064' 0'	Mancos	12859' -888'			
			Grassy	12194' 0'	TD	15069' 1322'			
			TOTAL BHA = 716.14						
			Survey		4.63	12844			
			Survey		5.17	13580			
P/U	265	FLARE DRLG: 2'		GAS BUSTER ON		BKG GAS		5394	
S/O	240K	FLARE TRIP: 20'		BOILER 0		GAS BUSTER ON		CONN GAS 4812	
ROT.	250K	LAST CSG. RAN:		8 5/8"	SET @	3462' KB	PEAK GAS		8035
FUEL	Used: 1275	On Hand: 9825		Co.Man		Scott Allred	TRIP GAS		8035
BIT # 15		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		1	2	CT	O	X	IN	WT	PR

TOGS R18E S-26
43-047-38351
SHEEP WASH FED



AFE 60314

[illegible]



GASCO ENERGY

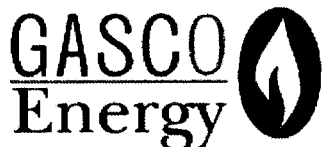
DAILY DRILLING REPORT

CONFIDENTIAL
T 095 R18E S-26
43-047-38351
SHEEP WASH FED

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/28/2008		Days since spud: 42		
Current: Operations: DRLG 77/8" HOLE										
Depth: 15030'		Prog: 237'		D Hrs: 8.5		AV ROP: 27.9		Formation: Mancos		
DMC: \$29,768		TMC: \$362,708		TDC: \$54,251		\$2,392,641				
Contractor: NABORS 169		Mud Co: ADVANTAGE		TANGIBLE COST		INTANGIBLE COST				
MW:	11.5	#1 10-P-130 @ 3.5 gps		Bit #:	16	Conductor:	\$ -	Loc, Cost:	\$ -	
VIS:	55	SPM: 115		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -	
PV/YP:	55/18	#2 10-P-130 @ 3.5 gps		Type:	1646CD	Int. Csg:	\$ -	Day Rate:	\$ 19,500	
Gel:	14/26/39	SPM:		MFG:	ULT	Prod Csg:	\$ -	Rental Tools:	\$ 2,538	
WL:	16.8	GPM: 402		S/N:	4704	Float Equip:	\$ -	Trucking:	\$ -	
Cake:	2	Press: 2827		Jets:	6x16	Well Head:	\$ -	Water:	\$ -	
PH:	8.5	AV DC: 521		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -	
Pf/Mf:	.1/6	AV DP: 160		Depth in:	13580	Packers:	\$ -	Casing Crew:	\$ -	
Solids:	23.2	JetVel: 114		FTG:	1450	Tanks:	\$ -	Logging/Survey	\$ -	
Ca:	20	ECD: 11.6		Hrs:	36.0	Separator:	\$ -	Cement	\$ -	
MBT:	8	SPR #1:		FPH:	40.3	Heater:	\$ -	Bits:	\$ -	
Chlor:	5000	SPR #2:		WOB:	18/25	Pumping L/T:	\$ -	Mud Motors	\$ 1,020	
DAP/LCM	5.8/15%	Btms. Up: 57 MIN		R-RPM:	55/65	Prime Mover:	\$ -	Camp Exp:	\$ -	
Time Break Down:			Total D.T. 222		M-RPM:	88	Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME			Total Rot. Hrs:	426.5	Daily Total:	\$ -	Drilling Mud:	\$ 29,843
6:00	12:30	6:30	DRLG 77/8" HOLE F/14,793' T/14,940' (147' @ 22.6 FPH)					Misc. / Labor:	\$ -	
12:30	19:00	6:30	LOST ALL CIRCULATION, STAND BACK 1 STD DP SWAB HOLE W/PIPE						\$ -	
			PUMP @ A REDUCED RATE TO REGAIN CIRC. NO SUCCESS						\$ -	
19:00	22:00	3:00	REBUILD MUD VOLUME IN MUD PITS, WORK PIPE					Daily Total:	\$ 54,251	
22:00	01:00	3:00	ATTEMPT TO REGAIN CIRC, SWAB WELL W/DP PUMP @ A REDUCED PUMP					BHA #3		
			RATE NO SUCCESS					BIT	7-7/8"	0.93
1:00	02:00	1:00	REBUILD VOLUME IN PITS F/TRIP OUT OF HOLE TO STAGE IN AND REGAIN					MOTOR	0.16	32.74
			CIRC					21 D.C.	6 1/4"	682.47
2:00	03:00	1:00	PUMP 50 TO 100 BBLs MUD AHEAD OF SLUG REGAINED FULL RETURNS							
3:00	04:00	1:00	CIRC OUT GAS COND MUD W/FULL RETURNS							
4:00	06:00	2:00	DRLG 77/8" HOLE F/14,940' T/15,30' (90' @ 45 FPH)							
RECEIVED			NOTE: TOTAL LOSSES DUE LOST CIRCULATION 800 BBLs + OR -							
AUG 28 2008										
DIV. OF OIL, GAS & MINING										
			Depth		Depth					
			Wasatch	5419' 0'	Sunnyside	12314' -2716'				
			Mesaverde	9294' 0'	Kenilworth	12504' -2526'				
			Lower Masaverde	10939' 0'	Aberdeen	12604' -2426'				
			Castlegate	11814' 0'	Spring cany.	12729' -2301'	TOTAL BHA = 716.14			
			Desert	12064' 0'	Mancos	12859' -2171'	Survey	4.63	12844	
			Grassy	12194' 0'	TD	15069' 39'	Survey	5.17	13580	
P/U	280K	FLARE DRLG: 8' TO 15'		GAS BUSTER		ON	BKG GAS		5200	
S/O	250K	FLARE TRIP: N/A		BOILER		0	CONN GAS		8900	
ROT.	275K	LAST CSG. RAN: 8 5/8"		SET @		3462' KB	PEAK GAS		8900	
FUEL	Used: 1425	On Hand: 6750		Co. Man		Floyd Mitchell	TRIP GAS		N/A	
BIT # 16		ICS		OCS	DC	LOC	B/S	G	ODC	
CONDITION										



GASCO ENERGY

DAILY DRILLING REPORT

CONFIDENTIAL
TOGS R 18E S-26
43-049-38351
SHEEP WASH FED

RKB 25'

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 8/29/2008		Days since spud: 43	
Current: Operations: LOGGING WELL W/BAKER ATLAS									
Depth: 15070'		Prog: 40'		D Hrs: 0.5		AV ROP: 80.0		Formation: Mancos	
DMC: \$28,780		TMC: \$393,388		TDC: \$53,847		\$2,446,488			
Contractor: NABORS 169			Mud Co: ADVANTAGE			TANGIBLE COST		INTANGIBLE COST	
MW:	11.6	#1 10-P-130 @ 3.5 gps		Bit #:	16	Conductor:	\$ -	Loc, Cost:	\$ -
VIS:	51	SPM: 103		Size:	7 7/8	Surf. Csg:	\$ -	Rig Move:	\$ -
PV/YP:	51/21	#2 10-P-130 @ 3.5 gps		Type:	1646CD	Int. Csg:	\$ -	Day Rate:	\$ 19,500
Gel:	13/29/44	SPM:		MFG:	ULT	Prod Csg:	\$ -	Rental Tools:	\$ 2,538
WL:	19	GPM:	376	S/N:	4704	Float Equip:	\$ -	Trucking:	\$ -
Cake:	2	Press:	2240	Jets:	6x16	Well Head:	\$ -	Water:	\$ -
PH:	8.5	AV DC:	467	Depth out:	15070	TBG/Rods:	\$ -	Fuel:	\$ -
Pf/Mf:	.1/5.7	AV DP:	144	Depth in:	13580	Packers:	\$ -	Casing Crew:	\$ -
Solids:	23.8	JetVel:	102	FTG:	1490	Tanks:	\$ -	Logging/Survey	\$ -
Ca:	20	ECD:	12	Hrs:	36.5	Separator:	\$ -	Cement	\$ -
MBT:	8	SPR #1:		FPH:	40.8	Heater:	\$ -	Bits:	\$ -
Chlor:	4000	SPR #2:		WOB:	18/25	Pumping L/T:	\$ -	Mud Motors	\$ 120
DAP/LCM	6/16%	Btms. Up:	67 MIN	R-RPM:	55/65	Prime Mover:	\$ -	Camp Exp:	\$ 756
Time Break Down:			Total D.T.	M-RPM:	88	Misc:	\$ -	Consultant:	\$ 1,350
START	END	TIME	222	Total Rot. Hrs:	427.0	Daily Total:	\$ -	Drilling Mud:	\$ 28,855
6:00	06:30	0:30	DRLG 77/8" HOLE F/15,030' T/15,070' (40' @ 80 FPH)					Misc. / Labor:	\$ 728
06:30	13:00	6:30	CIRC & COND HOLE & MUD F/LOGS						\$ -
13:00	01:30	12:30	SPOT 13.5 PPG PILL ON BOTTEM TRIP OUT OF HOLE F/LOGS, SPOT 13.5						\$ -
			PPG PILLS @ 13,000' & 10,000'					Daily Total:	\$ 53,847
1:30	02:30	1:00	LAY DOWN BIT # 16 & .22 MM					BHA #3	
2:30	04:30	2:00	HOLD SAFTEY MEETING R/U BAKER ATLAS LOGGING EQUIP					BIT	7-7/8" 0.93
4:30	06:00	1:30	RUN IN HOLE W/RUN # 1MINI SLAM:TRIPLE COMBO HDIL-SP DEEP ARRAY					MOTOR	0.16 32.74
			DENSITY W/PE NEUTRON,DEPTH @ 06:00 12,600					21 D.C.	6 682.47
RECEIVED			NOTE:TD WELL @ 06:30 8/28/2008						
AUG 29 2008									
DIV. OF OIL, GAS & MINING									
			Depth		Depth				
			Wasatch	5419' 0'	Sunnyside	12314' -2756'			
			Mesaverde	9294' 0'	Kenilworth	12504' -2566'			
			Lower Masaverde	10939' 0'	Aberdeen	12604' -2466'			
			Castlegate	11814' 0'	Spring cany	12729' -2341'	TOTAL BHA = 716.14		
			Desert	12064' 0'	Mancos	12859' -2211'	Survey	4.63	12844
			Grassy	12194' 0'	TD	15069' -1'	Survey	5.17	13580
P/U	280K	FLARE DRLG: 8' TO 15'		GAS BUSTER ON		BKG GAS		5200	
S/O	250K	FLARE TRIP: N/A		BOILER 0		GAS BUSTER ON		CONN GAS 8900	
ROT.	275K	LAST CSG. RAN: 8 5/8"		SET @ 3462' KB		PEAK GAS		8900	
FUEL	Used: 1275	On Hand: 5475		Co.Man Floyd Mitchell		TRIP GAS		N/A	
BIT # 16		ICS	OCS	DC	LOC	B/S	G	ODC	RP
CONDITION		1	1	WT	A	X	I	N	TD

SHEEP WASH FED

GASCO ENERGY

DAILY DRILLING REPORT

AFE 60314

Well: SWF 41-26-9-18		Permit Depth: 15,129'		Prog Depth: 15,029'		Date: 9/2/2008		Days since spud: 47			
Current: Operations: RIG DOWN											
Depth: 15070'		Prog: TD		D Hrs: 0.0		AV ROP: #VALUE!		Formation: Mancos			
DMC: \$8,045		TMC: \$421,679		TDC: \$153,571		\$3,014,313					
Contractor: NABORS 169		Mud Co: ADVANTAGE		TANGIBLE COST			INTANGIBLE COST				
MW:	11.7	#1 10-P-130 @ 3.5 gps		Bit #:		Conductor:	\$ -	Loc, Cost:	\$ -		
VIS:	51	SPM:		Size:		Surf. Csg:	\$ -	Rig Move:	\$ -		
PV/YP:	22/14	#2 10-P-130 @ 3.5 gps		Type:		Int. Csg:	\$ -	Day Rate:	\$ 19,737		
Gel:	13/28/34	SPM:		MFG:		Prod Csg:	\$ -	Rental Tools:	\$ 2,538		
WL:	23.9	GPM :		S/N:		Float Equip:	\$ -	Trucking:	\$ -		
Cake:	2	Press:		Jets:		Well Head:	\$ -	Water:	\$ -		
PH:	8.5	AV DC:		Depth out:		TBG/Rods:	\$ -	Fuel:	\$ -		
Pf/Mf:	.1/6	AV DP:		Depth in:		Packers:	\$ -	Casing Crew:	\$ 29,022		
Solids:	25.0	JetVel:		FTG:		Tanks:	\$ -	Logging/Survey	\$ -		
Ca:	40	ECD:		Hrs:		Separator:	\$ -	Cement	\$ 92,804		
MBT:	8	SPR #1 :		FPH:		Heater:	\$ -	Bits:	\$ -		
Chlor:	3000	SPR #2 :		WOB:		Pumping L/T:	\$ -	Mud Motors	\$ -		
DAP/LCM	6.3/15%	Btms. Up: 67 MIN		R-RPM:		Prime Mover:	\$ -	Camp Exp:	\$ -		
Time Break Down:		Total D.T. 222		M-RPM:		Misc:	\$ -	Consultant:	\$ 1,350		
START	END	TIME	Total Rot. Hrs: 427.0		Daily Total:		\$ -	Drilling Mud:	\$ 8,120		
6:00	10:00	4:00	FILL PIPE CIRC OUT GAS COND HOLE F/CEMENT						Misc. / Labor:	\$ -	
10:00	13:30	3:30	HOLD SAFTEY MEETING W/SCHLU CEMENTERS, CEMENT 4 1/2" PROD							\$ -	
RECEIVED SEP 02 2008 DIV. OF OIL, GAS & MINING		CSG AS FOLLOWS PUMP 20 BBL CW100 FOLLOWED BY 40 BBL H2O							\$ -		
		SPACER FOLLOVED BY 840 SKS CLASS "G" CEMENT W/ADDITIVES MIXED						Daily Total:	\$ 153,571		
		AT 12.0 PPG WT W/2.26 CUFT/SK YIELD FOLLOVED BY TAIL # 1 600 SKS						BHA #3			
		50/50 POZ CEMENT W/ADDITVES MIXED @ 14.1 PPG W/1.53 CUFT/SK									
		YIELD FOLLOVED BY TAIL #2 520 SKS 50/50 POZ CEMENT W/GAS BLOCK									
		& ADDITIVES MIXED AT 14.1 PPG W/1.53 CUFT/SK YIELD DROP PLUG									
		DISPLACE W/224 BBLs H2O BUMP PLUG W/1000 PSI OVER BLEED OFF									
		FLOATS HELD,GOOD RETURNS THRU OUT JOB, GOOD LIFT PRESSURE									
				TRACE CEMENT TO PIT.							
13:30	14:00	0:30	HANG OFF CSG, RIG DOWN CEMENTERS								
14:00	22:00	8:00	CLEAN MUD TANKS								
22:00	6:00	8:00	RIG DOWN								
				RIG RELEASED @ 22:00 9/1/2008							
				Depth Depth							
				Wasatch 5419' 0'		Sunnyside 12314' -2756'					
				Mesaverde 9294' 0'		Kenilworth 12504' -2566'					
				Lower Masaverde 10939' 0'		Aberdeen 12604' -2466'					
				Castlegate 11814' 0'		Spring cany 12729' -2341'		TOTAL BHA = 0.00			
				Desert 12064' 0'		Mancos 12859' -2211'		Survey	5.17° 13580		
		24.00		Grassy 12194' 0'		TD		Survey	1.95° 15000		
P/U		FLARE DRLG: N/A		GAS BUSTER ON		BKG GAS		N/A			
S/O		FLARE TRIP: 25' TO 35'		BOILER 0		GAS BUSTER ON		CONN GAS N/A			
ROT.		LAST CSG. RAN:		8 5/8" SET @		3462' KB		PEAK GAS N/A			
FUEL Used:		1050		On Hand: 2550		Co.Man Floyd Mitchell		TRIP GAS			
BIT #		ICS		OCS	DC	LOC	B/S	G	ODC RP		
CONDITION											



AFE 60314

[illegible]

SHEEPWASH FED

[illegible]

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. N/A
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Sheep Wash Federal 41-26-9-18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E		9. API Well No. 4304738351
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Keep data</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	<u>confidential</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco Production Company will be moving a rig onto this location to start drilling within the next few weeks we respectfully request that you keep all records confidential for as long of a period as possible.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Beverly Walker

Title

Engineering Technician

Signature

Date

July 30, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

SEP 25 2008

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

GASCO Production Company
Lease: **Sheep Wash Federal 41-26-9-18**
Legal: NE NE of Sec 26, T9S, R18E
Uinta County, UT
API: 043-047-38351

Completion 1st mobe

10/8/08 RU JW wireline. RIH w/bond log tools. Tag @ 14,880' start log OOH and tools stuck. Work up and dn for 3 hrs could not move tools. Pull 3,600# into tool and set breaks for night. SDFD. (JD)

RECEIVED

OCT 08 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ ☒ Gas Well ☐ Other2. Name of Operator
GASCO PRODUCTION COMPANY3a. Address
8 INVERNESS DR. E, # 100, ENGLEWOOD, CO 801123b. Phone No. (include area code)
303-483-0044

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

629' FNL & 622' FEL
NE NE of Section 26-T9S-R18E5. Lease Serial No.
UTU-192666. If Indian, Allottee or Tribe Name
NA7. If Unit or C/A Agreement, Name and/or No.
NA8. Well Name and No.
Sheep Wash Federal 41-26-9-189. API Well No.
430473835110. Field and Pool, or Exploratory Area
Riverbend11. County or Parish, State
UINTAH, UTAH

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Complete and commingle multiple pay zones
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Gasco intends to complete all productive intervals in the Mancos and Mesaverde formations and to commingle production from these intervals. Following final fracture stimulation a Completion Report will be submitted.

No new surface disturbance is anticipated. If any is necessary, prior approval will be obtained.

If required, the method used to account for and allocate production from each pool so commingled will be by individual interval hydrocarbon pore volume calculation.

Gasco Production Company has provided the owners of all contiguous oil and gas leases or drilling units overlying the pools to be commingled with a copy of this application. Gasco therefore respectfully requests that the Division accept this application, with attachments, in lieu of the required affidavit with regard to notification of the aforementioned owners.

Attachment: Exhibit showing the location of all well on contiguous oil and gas leases or drilling units overlying the subject pools.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Matt Owens

Title Petroleum Engineer I

Signature

Date

10/1/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title Pet. Eng.

Date 12/1/08
Federal Approval Of This
Action Is Necessary

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease, which would entitle the applicant to conduct operations thereon.

Office

DOG m

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

COPY SENT TO OPERATOR

Date: 12.4.2008

Initials: KS

RECEIVED

OCT 15 2008

DIV. OF OIL, GAS & MINING



October 8, 2008

Newfield Exploration Company
1401 Seventeenth St., Suite 1000
Denver, Colorado 80202
Attention: Ms. Kelly Donohue

**RE: Notice of Intent to Completion into Two or More Pools
Sheep Wash Federal 41-26-9-18
NE $\frac{1}{4}$ NE $\frac{1}{4}$, Section 26-T9S-R19E
Uintah County, UT**

Kelly:

Gasco Production Company is applying to the Utah Division of Oil, Gas & Mining ("UDOGM") for authorization to complete the subject well into two or more pools, the Mancos formation and the Mesaverde formation.

Pursuant to Rule 649-3-22 of UDOGM Rules and Regulations, Gasco Production Company does herewith advise Newfield Exploration Company, as the owner of contiguous oil and gas leases or drilling units overlying the pools, of our intention to complete and commingle production on the subject well. Unless you have objection to this commingling plan, no action is required on your part. If you do feel a need to object to this commingling plan, those comments should be directed to:

UDOGM
Attn: Dustin Doucet
P.O. Box 145801
Salt Lake City, Utah 84114-5801

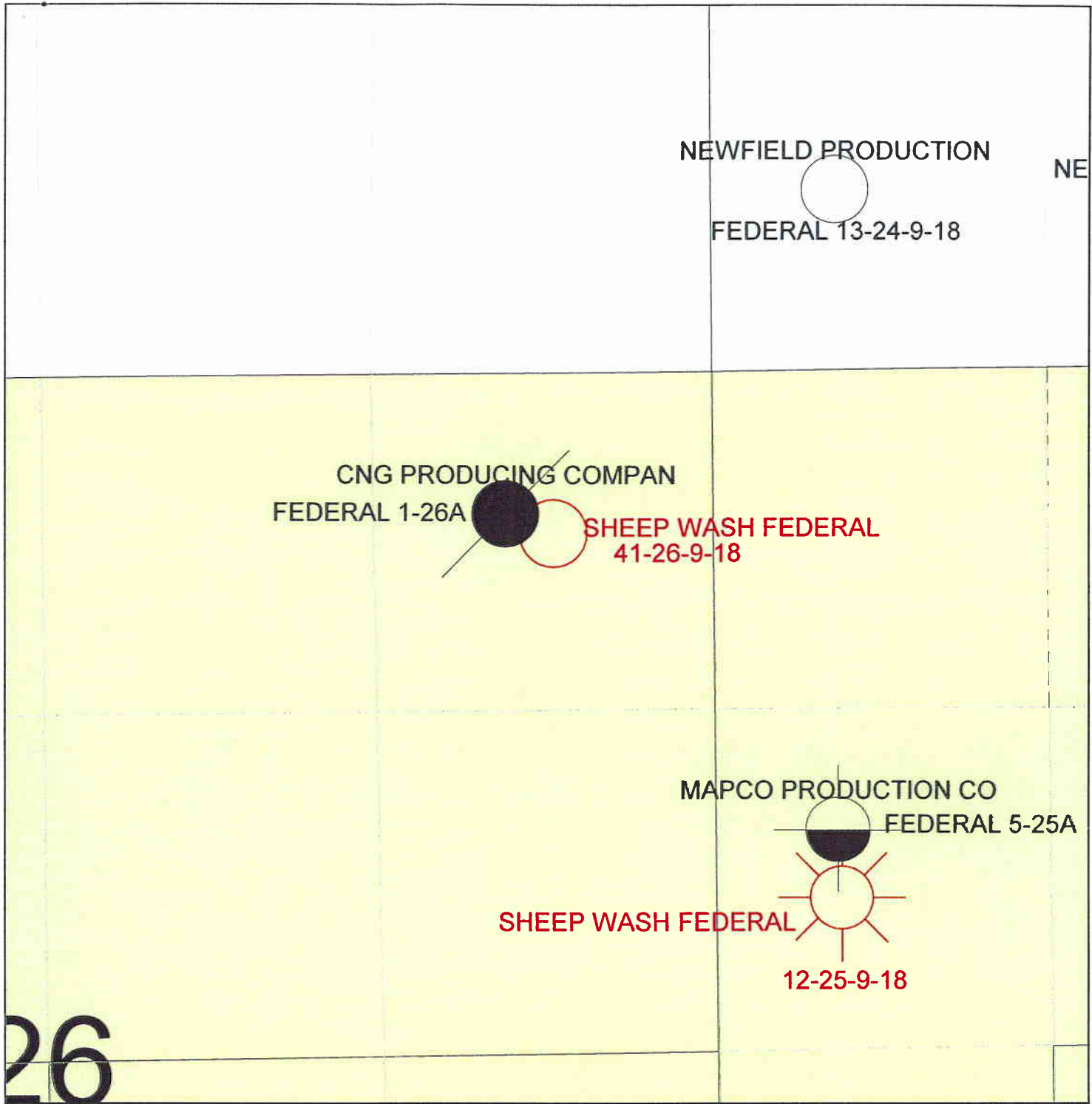
Objections will be accepted up to 15 days after Gasco's application is filed with the Division (R649-3-22.3.1). If you have any questions or concerns, please contact me at 303-996-1812.

Yours very truly,

David R. Smith
Land Manager

GASCO Production Company
8 Riveredge Drive East, Suite 100
Englewood, CO 80112-5625

Tel: (303) 453-0044
Fax: (303) 453-0011
Email: dsmith@gascoenergy.com



Gasco Leases



0 660 1320 ft



Gasco Sheep Wash Federal 41-26-9-18

Sec 26-T9S-R18E

Uintah Co., Utah



GASCO Production Company
 Lease: **Sheep Wash Federal 41-26-9-18**
 Legal: NE NE of Sec 26, T9S, R18E
 Uinta County, UT
 API: 043-047-38351

Completion 1st mobe / Mancos – Spring Canyon, all slick wtr/linear gel

Building battery. DC 80466 CC 3,357,032

Install tbg head, psi test. DC 24643 CC 3,381,675

10/8/08 RU JW wireline. RIH w/bond log tools. Tag @ 14,880' start log OOH and tools stuck. Work up and dn for 3 hrs could not move tools. Pull 3,600# into tool and set breaks for night. SDFD. (JD)

10-9-08 R.D.S.U. @ Federal 32-31-9-19 R.R. TO LOC. & R.U. N.U. SPOOL & WASHINGTON HEAD. TALLY, P.U. & R.I.H. W/ 3 5/8 overshot w/ 1 11/16 overshot, bumper sub, jars, x-over, 166 jts. tbg. (eue 8 rnd P-110) S.D.F.N. (RICK)

10/10/08 R.I.H. W/ 304 jts. tbg. Tagged @ 14,887' w/ 470 jts. total. Work onto fish. P.O.O.H. w/ 3 jts. tbg.(laying down) P.O.O.H. w/ 168 jts. tbg. (standing back) S.D.F.N. (RICK)

10/11/08 RIH hydrostatic bailer to 14,994' did not feel anything. POOH laying dn. SDFD.

10/12/08 Finish POOH w/tbg+hydrostatic bailer. When ooh fd a little cement in bottom check valve. SWI SDFD. (JD).

10/13/08 RDMO Wildcat ws.

10/15/08 RU BC quick test, psi test csg to 11,500 test good. RU JW wireline, RU Superior ws. RIH w/2 3/4" scalloped guns 3spf. Perf **stage 1 Lower Mancos I** f/14,897-01. Try to break dn perfs would not break. Perf f/14,874-78', try to break dn perfs would not break. Perf f/14,806-10', break dn perfs w/9,600 @ .5 bpm w/little injection. Finish perf f/14,658-62', 14,701-05', 14,722-26', 14,774-78'. POOH. RU to frac. Pump into perfs w/9,207 @ 3.7 bpm. SD. ISIP 8,560 FG 1.22 Pump 1,000 gal 7.5% HCL acid break dn. Pump 1,466 bbls FR slick water and hydraulic pmp quit working on pre geller. Could not fix on location. SWI. SDFD. (JD)

10/16/08 Stage 1 break down pumped very tight. Ruben/JDL/Chuck decided to combine Stg 1 and Stg 2. Found 7000 SICP. RIH w/ guns (no plug) to

RECEIVED

OCT 31 2008

DIV. OF OIL, GAS & MINING

perforate **Stage 2, Lwr Mancos II** f/ 14611 – 15', 14591 – 95', 14514 – 18', 14483 – 87', 14456 – 60', 14374 – 78', 3 spf w/ 2 ¾" guns, 15 gm chgs, .35 EHD, 33" pen. POOH and SI. Ready to frac @ 7:00 AM. (SCE).

10/17/08 RU to frac stage 1+2. Break dn perfs w/8,550 @ 3.2 bpm. Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/91,300# 40/70 Prime plus sand, 5,955 bbls FR slick water/linear gel, and flushed w/215 bbls FR slick water. Average rate 40 bpm, Average psi 10,000. RIH w/plug and guns. Set **10k Magnum Bio Ball FTFP #1 @ 14,360'** Perf **stage-3 Lower Mancos III** f/14,344-48', Break dn perfs w/8,186 @ 2 bpm. Finish perf f/14,210-14', 14,258-62', 14,287-91', 14,298-02', 14,325-29'. RU to frac. Pump into perfs w/65,000# 40/70 Prime plus sand, 3,944 bbls FR slick water/linear gel, and flushed w/212 bbls FR slick water. SD. ISIP 8,338 FG 1.03 Average rate 40 bpm, Average psi 10,000 SWI. SDFD. (SCE, JD)

10/18/08 RIH w/plug and guns. Set **10k Magnum Bio Ball FTFP #2 @ 14,200'** Perf **stage-4 Lower Mancos IIII** f/14,185-89', Break dn perfs w/8,250 @ 2 bpm. Finish perf f/14,070-74', 14,094-98', 14,129-33', 14,143-47', 14,162-64'. RU to frac. Pump into perfs w/8,180 @ 5 bpm. SD. ISIP 7,816 FG 1.0 Pump 1,000 gal 7.5% HCL. FR slick water/linear gel frac well w/65,000# 40/70 Prime plus sand, 4,318 bbls FR slick water/linear gel, and flushed w/212 bbls FR slick water. SD. ISIP 8,413 FG 1.04 Average rate 35, Average psi 10,000 RU RIH w/plug and guns to perf **Stage 5, Mancos V**. Set **10k Magnum Bio Ball FTFP #3 @ 14,048'**. Perf f/ 14301 – 35', Break dn perfs @ 8180 @ 2.3 bpm. Finish perforating f/ 13968 – 72', 13943 – 47', 13885 – 89', 13830 – 34', 13813 – 17', 3 spf w/ 2 ½" guns. Pump into perfs @ 8250 @ 4.2 bpm. ISIP 7969. FG. 1.02. Pump 1000 gal 7 ½% HcL acid. FR slick water/12# linear gel (1/2 % Kcl added/production wtr) frac well w/ 51,000# 40/70 prime Plus sand, using 3854 bbls FR slick wtr/linear gel. Flushed w/ 206 bbls FR wtr. ISIP 8171. Final FG 1.03. Avg treating psi 9855. Avg rate 33.6 bpm. Opened well up to FB @ 7:30 AM, on 8/64" ck, w/ 7600 SICP. Had to pressure up and equalize to get wellhead valve open. (JD / SCE)

10/19/08 Opened well to FB @ 7:30 AM. 7:00 AM, 10/19/08, well flowing back w/ 4800 FCP, on 12/64" ck. Recovered 1369 bbls in 23.5 hrs. TR 1369. BLWTR 16702. (SCE)

Note: Due to Superior equipment problems, won't be able to frac again on Monday. Hopefully Tuesday. (SCE)

10/24/08 RIH w/ plug and guns to perf **Stage 6 – MN 21**. Set **10K Magnum FTFP # 4 @ 13506'**. Perforated f/ 13487 – 91'Tried to break dn perfs, very

tight. Perforated f/ **13431 – 35'**. Tried to break again, still tight. Shot **13385 – 89'**. Broke dn @ 9580 psi @ 2 bpm. Finished perforating f/ **13292 – 96'**, **13260 – 64'**, 3 spf w/ 2 ½" guns. Electronic problems w/ blender. Started pumping @ 11:30 AM. Broke dn perfs @ 9190 psi @ 3.2 bpm. ISIP 8545. FG. 1.08. Pumped 1000 gal 7 ½% Hcl. FR / slick water / 18# linear gel fraced with 51,000# 40/70 Prime Plus, using 2062 bbls recycled production water. Over-flushed (10 bbls) w/ 198 bbls. ISIP 6595. Final FG .94. Avg treating psi 9500. Avg rate 37 bpm. RIH w/ plug and guns to perf **Stage 7 – Upper Mancos**. Set 10 K Magnum **FTFP #5 @ 13130'**. Perforated f/ **13111 – 15'**. Tried to pump in. Very tight. Shot **13066 – 70'**. Broke dn perfs @ 8500 psi @ 2.2 bpm. Finished perforating f/ **12932 – 36'**, **12888 – 92'**, 3 spf w/ 2 ½" guns. Broke dn perfs @ 7126 @ 3.1 bpm. Pumped 1000 gal 7 ½ % Hcl Acid. FR/ slick water/ 18 linear gel fraced with 48000# 30/70 Prime Plus, using 1851 bbls recycled production water. Over-flushed (10 bbls) w/ 193 bbls. ISIP 6276. FG .93 Avg rate 35.5 bpm. Avg psi 9800. Left well SI for night. (SCE)

- 10/25/08 RIH w/ plug and guns to perf **Stage 8 – Spring Canyon**. Set **FTFP #6 @ 12722'**. Perforated Spring Canyon f/ **12730 – 38'**, 6 spf w/ 2 ¾" slick guns. FD 4443 SICP. Broke dn perfs 6604 psi, @ 6 bpm. ISIP 5613. FG .88. Calc 18 holes open / 48. Frac Spring Canyon w/ 4000# 100 Mesh, 137,000# 30/70 Prime Plus, using 3020 bbls FR/12# and 18# gel, treated Diklor production water. ISIP 5120. FG .85. Shut well in and RD Stinger equipment off of wellhead. Opened up well to FB @ 6:00 PM w/ 4700 SICP, on 8/64" ck. AS of 7:00 AM, 10/25/08, well flowing back @ 4300 FCP, on 10/64" ck. Made 778 bbls in 13 hrs. TR 5375. BLWTR 19629. (SCE) DC \$934,017 (entire frac and water) CC \$4,315,692
- 10/26/08 As of 7:00 AM, 10/26/08, well flowing back @ 3600 FCP, on 12/64" ck. Made 1118 bbls in 24 hrs. TR 6493. BLWTR 18511. (26% rec)(SCE)
- 10/27/08 7:00 3,200 on a 12/64. Made 638 bbls in 19 hrs 28 mins. TR 7131 bbls, BLWTR 17,873 bbls.
- 10/28/08 RU CTS coil tbg. RIH w/3 5/8" Convex Clear cut mill+2 7/8" ECTD even wall motor+2 7/8" jars+disconnect+circ sub. Tag plug #1 @ 12,745' drill up and saw 0 psi inc. RIH tag plug #2 @13,130' drill up and saw 0 psi inc. RIH tag plug #3 @ 13,506' drill up and saw 0 psi inc. RIH tag plug #4 @14,048' drill up and saw 2,500 psi inc. RIH tag plug # 5 @ 14,200' drill up and saw 0 psi inc. RIH tag plug # 6 @ 14,360' drill up and saw 0 psi inc. RIH tag PBSD @ 14,990'. Circ and POOH. RDMOL cts. Open well up to fb @ 1:12 a.m. w/7,300 on a 10/64 ck. 7:00 a.m. 7,200 on a 10/64 ck. Made 226 bbls in 7 hrs 56 mins, TR 7,357 bbls, BLWTR 17,647 bbls.

10/29/08 7:00 AM, 10/29/08, well flowing back w/ 5800 FCP on 12/64" ck. Made 656 bbls in 20 1/4 hrs. TR 8013. BLWTR 16991. (SCE)

10/30/08 Turn well over to sales @ 7:00 p.m. w/6,500 on a 10/64 ck.

10/31/08 7:00 a.m. 6,100 on a 10/64 ck. Made 551 bbls in 17.5 hrs TR 8,564 bbls, BLWTR 16,440 bbls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 41-26-9-18
		9. API Well No. 4304738351
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

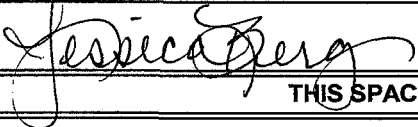
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This is to inform you that we will be disposing of water from this well as follows:

*All produced water from this well will be trucked off the location and disposed of at
the Desert Spring State Evaporation Facility NW 1/4 of Section 36-T9S-R18E
Uintah County Utah. Which is owned by Gasco Production Company.*

Accepted by the
Utah Division of
Oil, Gas and Mining
For Record Only

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Jessica Berg	Title Production Clerk
Signature 	Date October 31, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Gasco Production Company	
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E	

5. Lease Serial No. UTU-19266
6. If Indian, Allottee, or Tribe Name N/A
7. If Unit or CA. Agreement Name and/or No. N/A
8. Well Name and No. Sheep Wash Federal 41-26-9-18
9. API Well No. 4304738351
10. Field and Pool, or Exploratory Area Riverbend
11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This well was started on production on 10/30/2008

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature

Date

October 31, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NOV 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004- 0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

5. Lease Serial No.	UTU-19266
6. If Indian, Allottee, or Tribe Name	N/A
7. If Unit or CA. Agreement Name and/or No.	N/A
8. Well Name and No.	Sheep Wash Federal 41-26-9-18
9. API Well No.	4304738351
10. Field and Pool, or Exploratory Area	Riverbend
11. County or Parish, State	Uintah County, UT

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Gasco Production Company
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E	

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	EFM Meter
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

This sundry is being sent to inform you that we will be using a Ferguson Beauregard EFM (Model 3500) to measure production from this well and will be considered as the point of sale for gas produced from this well. A temperature probe has been installed for gas measurement purposes. This unit does have a digital readout display and will be inspected and proved accorrding to all BLM regulations.

COPY SENT TO OPERATOR

Date: 11/24/2008
Initials: KS

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 11/24/08
BY: D. S. K. [Signature]

Federal Approval Of This
Action Is Necessary

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Jessica Berg

Title

Production Clerk

Signature

Date

October 31, 2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED
NOV 04 2008

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas ☐ Dry ☐ Other
b. Type of Completion: ☒ New ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

2. Name of Operator

Gasco Production Company

3. Address

8 Inverness Drive East Suite 100, Englewood, Colorado 80112

3a. Phone No. (include area code)

303-483-0044

4. Location of Well (Report locations clearly and in accordance with Federal requirements) *

At surface 629' FNL & 622' FEL; NENE Sec 26 T9S R18E

At top prod. interval reported below same

At total depth same

14. Date Spudded

05/18/08

15. Date T.D. Reached

08/29/08

16. Date Completed

4/2 ☐ D & A ☒ Ready to Prod.

10/30/2008 RMDP

17. Elevations (DF, RKB, RT, GL)*

KB: 4,888.7'; GL: 4,888.7'

18. Total Depth: MD 15070
TVD 1507019. Plug Back T.D.: MD 14990
TVD 1499020. Depth Bridge Plug Set: MD NA
TVD NA21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR, DN, CAL, HDIL, Triple Combo, STAR Imager MUD LOG22. Was well ☒ No ☐ Yes (Submit copy)
Was DST run? ☒ No ☐ Yes (Submit copy)
Directional ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	16" H-40	65#	0	40'		250 sx Class G		Circ to Surf	
12 1/4"	8 5/8 J-55	32#	0	3462		600 sx Class G		Circ to Surf	
						300 sx Class G			
7 7/8"	4 1/2 P110	15.1#	0	15048		840 sx Class G		Inside Surf	
						1120 sx 50/50 Poz G			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Set (MD)
NA								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Mancos	12888	14901	See Attached			
B) Mesaverde	12730	12738				
C)						
D)						
E)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and type of Material
See Attached	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/30/08	10/31/08	24	→	0	1,053	328			Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
10/64	SI		→	0	1,053	328			Producing From A & B

28a.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Well Status	
			→						

RECEIVED

NOV 17 2008

(See instructions and spaces for additional data on reverse side)

DIV. OF OIL, GAS & MINING

28b.

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval E

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*)**Sold**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Wasatch Mesaverde Mancos	5,400 9,292 12,823	9,292 12,823 15,070	TD'd within Mancos		

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 5. Core Analysis | 7. Other: | |

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Matt OwensTitle Petroleum EngineerSignature Date 11/10/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Sheep Wash Federal 41-26-9-18
Additional Information to Well Completion Report

27. Perforation Record

Perforated Interval	Size	No. Hole	Perf. Status
14374-78; 14456-60; 14483-87; 14591-95; 14611-15; 14658-62; 14701-05; 14722-26; 14774-78; 14806-10; 14874-78; 14897-901	0.38	144	Open
14210-14; 14258-62; 14287-91; 14298-302; 14325-29; 14344-48	0.38	72	Open
14070-74; 14094-98; 14129-33; 14143-47; 14162-66; 14185-89	0.38		Open
14031-35, 13968-72, 13943-47, 13885-89, 13830-34, 13813-17	0.38		Open
13487-91, 13431-35, 13385-89, 13292-96, 13260-64	0.38		Open
13111-15, 13066-70, 12932-36, 12888-92	0.38		Open
12730-38	0.38		Open
	0.38		Open

28. Acid Fracture, Treatment, Cement Squeeze, Etc (continued)

Depth Interval	Amount and Type of Material
14374-14901	Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/91,300# 40/70 Prime plus sand, 5,955 bbls FR slick water/linear gel
14210-14348	Pump into perms w/65,000# 40/70 Prime plus sand, 3,944 bbls FR slick water/linear gel
14070-14189	Pump 1,000 gal 7.5% HCL. FR slick water/linear gel frac well w/65,000# 40/70 Prime plus sand, 4,318 bbls FR slick water/linear gel
13813-14035	Pump 1000 gal 7 ½% Hcl acid. FR slick water/12# linear gelfrac well w/ 51,000# 40/70 prime Plus sand, using 3854 bbls FR slick wtr/linear gel
13260-13491	Pumped 1000 gal 7 ½% Hcl. FR / slick water / 18# linear gel fraced with 51,000# 40/70 Prime Plus, using 2062 bbls recycled production water
12888-13115	Pumped 1000 gal 7 ½ % Hcl Acid. FR/ slick water/ 18 linear gel fraced with 48000# 30/70 Prime Plus, using 1851 bbls recycled production water

RECEIVED
NOV 17 2008
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (AFD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

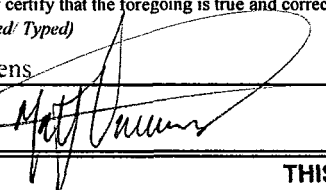
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112		7. If Unit or CA. Agreement Name and/or No. N/A
3b. Phone No. (include area code) 303-483-0044		8. Well Name and No. Sheep Wash Federal 41-26-9-18
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E		9. API Well No. 4304738351
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Run Tubing</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco landed 426 joints of 2 3/8" 4.7# P-110 tubing with a 1.875" x-nipple on bottom @ 13,469' on 3/31/2009.

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/ Typed) Matt Owens	Title Petroleum Engineer
Signature 	Date May 12, 2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

up and saw 0 psi inc. RIH tag plug # 6 @ 14,360' drill up and saw 0 psi inc. RIH tag PBD @ 14,990'. Circ and POOH. RDMOL cts. Open well up to fb @ 1:12 a.m. w/7,300 on a 10/64 ck. 7:00 a.m. 7,200 on a 10/64 ck. Made 226 bbls in 7 hrs 56 mins, TR 7,357 bbls, BLWTR 17,647 bbls.

10/28/08 Drill up plugs (PME) DC \$95,928 CC \$4,538,302

10/29/08 7:00 AM, 10/29/08, well flowing back w/ 5800 FCP on 12/64" ck. Made 656 bbls in 20 1/4 hrs. TR 8013. BLWTR 16991. (SCE)

10/30/08 Turn well over to sales @ 7:00 p.m. w/6,500 on a 10/64 ck.

10/31/08 7:00 a.m. 6,100 on a 10/64 ck. Made 551 bbls in 17.5 hrs TR 8,564 bbls, BLWTR 16,440 bbls.
(PME) DC \$19,509 CC \$4,557,811

11/3/08 Update costs: DC 6845 CC 4,564,656

11/4/08 Water hauled, chemical for frac, well monitoring, (PME) DC \$51,882 CC \$4,616,539

11/5/08 KCL, Frac Tanks, Rentals, Supervisor time, well head parts, & Trash/Restrooms (PME) DC \$117,229 CC 4,733,837

11/10/08 Water, (PME) DC \$4,215 CC \$4,738,052

11/30/08 Well head supplies, water trucking, (PME) DC \$54,504 CC \$4,792,556

Production Log

12/18/08 RU SLB for production log. RIH and stacked out at top perf. Worked, but wasn't able to get any deeper. POOH and found a piece of slip die, stuck in tool. Partially drilled plug may have floated up hole. (SCE)

12/19/08 Trucking, log well costs, (PME) DC \$19,251 CC \$4,816,246

01/05/09 Well head parts (PME) DC \$23,221 CC \$4,839,467

[RU to run tbg]

3/27/09

MIRU Service unit, (Wildcat rig #1). Rig up pump and lay lines. SDFD due to high winds. Unsafe to pick up pipe. (JD) DC \$ 2,750 CC \$ 4,842,217

RECEIVED

JUN 22 2009

DIV. OF OIL, GAS & MINING

3/28/09

Fd 500 fcp. Pump 60 bbls dn casing, well on a suck. Talley and RIH w/1.875 X-nipple+2 3/8" P-110 EUE 8 rnd tbg. Leave EOT @ 7,812' w/253 joints tbg. SDFD. (JD) DC \$ 4,650 CC \$ 4,846,867

3/31/09

Fd 1,500 sitp, 500 fcp. Pump 20 bbls dn tbg, tbg on a suck. Finish RIH w/173 joints tbg. Land tbg @ 13,469' w/426 joints tbg. RIH 1.901 broach to 13,400' broach good. Wind blowing to hard to rig dn. Tie wellhead in to sale up tbg. Well pressured to 1,200 psi. open well up to sale up tbg. SDFD. (JD) DC \$ 5,053 CC \$ 4,851,920

4/1/09

RDMO service unit.

4/9/09

Production water, well head parts, TXAM Dual-head pump, construction (PME) DC \$6,975 CC \$4,858,895

4/15/09

Tubing (PME) DC \$142,785 CC \$5,001,680

5/6/09

Restroom, supervisor time (PME) DC \$327 CC \$5,002,007

5/7/09

Cost for hauling tubing to location (PME) DC \$923 CC \$5,002,930

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTU-19266
2. Name of Operator Gasco Production Company		6. If Indian, Allottee, or Tribe Name N/A
3a. Address 8 Inverness Drive East Ste 100 Englewood, Co 80112	3b. Phone No. (include area code) 303-483-0044	7. If Unit or CA. Agreement Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 629' FNL & 622' FEL NE NE of Section 26-T9S-R18E		8. Well Name and No. Sheep Wash Federal 41-26-9-18
		9. API Well No. 4304738351
		10. Field and Pool, or Exploratory Area Riverbend
		11. County or Parish, State Uintah County, UT

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input checked="" type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Gasco intends to recompleate five remaining productive intervals in the Mesaverde formation. Operations should commence around 4/1/2010. Each zone will be perforated and frac'd with roughly 150,000 pounds of sand and 3,500 barrels of slickwater. Production will continue to be flowing from the Mancos and Mesaverde formations.

COPY SENT TO OPERATOR

Date: 3/1/2010
Initials: KS

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Matt Owens

Title

Petroleum Engineer

Signature

Date

1/18/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Federal Approval Of This
Action Is Necessary

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

JAN 25 2010

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: SHEEP WASH FED 41-26-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FNL 0622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047383510000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION <input type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2010 <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input checked="" type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco began fracturing operation on the rest of the productive intervals in the Mesaverde formation on 4/27/2010 and finished on 5/1/2010. Stages 9-15 were added on this mobilization. Perforations and fracture specifications are as follows on the attached wellbore schematic.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 26, 2010		
NAME (PLEASE PRINT) Matt Owens		PHONE NUMBER 303 996-1839
SIGNATURE N/A		TITLE Petroleum Engineer
DATE 5/25/2010		

CONDUCTOR		CL: 4888.7'	
SIZE: 16"		KB: 4913.7'	
WT/GRD: H-40		SPUD DATE: 5/18/2008	
WT/GRD: 65#		COMP DATE: 10/30/2008	
CSA: 40"			
SX: ~250 sx			
CIRC: Y			
TOC: Surf			
HOLE SIZE: 17 1/2"			
SURFACE CASING		DATE FIRST PRODUCED	
SIZE: 8 5/8"		10/30/08	
WT/GRD: 3-55		PRODUCTION METHOD	
WT/GRD: 32#		flow	
SX: 3,462		CHOKE SIZE	
600 sx Class G		10/64	
300 sx Class G		Csg PRESSURE	
CIRC: Y		5791	
TOC: Surf		OIL (BBL)	
HOLE SIZE: 12 1/4"		0	
		GAS (MCF)	
		1053	
		WATER (BBL)	
		328	
PRODUCTION CASING			
SIZE: 4 1/2"			
WT/GRD: P-110			
WT/GRD: 15 1/8			
CSA: 15.048			
SX: 840 sx Class G			
1120 sx 50/50 Poz G			
CIRC: Y			
TOC: Inside Surf			
HOLE SIZE: 7 7/8"			

Stimulation			
Stage 15: 5/1/2010	slick water frac well w/878# 100 mesh, 28,646# 30/50 white, 3,600# 30/50 Prime plus resin coated, 882 bbls FR slick water, and flushed w/132 bbls	9310-14 9327-31	9342-46
Stage 14: 4/30/2010	FR slick water frac well w/1,803# 100 mesh, 65,688# 30/50 white sand, 7,200# 30/50 Prime plus resin coated, 1,485 bbls FR slick water, and flushed w/135 bbls	9494-98 9514-18	9530-34
Stage 13: 4/30/2010	FR slick water frac well w/1,058# 100 mesh sand, 38,418# 30/50 sand, 5,207# 30/50 Prime plus resin coated, 921 bbls FR slick water, and flushed w/141 bbls	9961-64 10043-45	10089-92
Stage 12: 4/30/2010	FR slick water frac well w/1,800# 100 mesh, 65,670# 30/50 white sand, 7,200# 30/50 Prime plus resin coated, 1,422 bbls FR slick water, and flushed w/155 bbls	10922-25 10987-90	11154-56
Stage 11: 4/30/2010	slick water frac well w/1,357# 100 mesh 49,149# 30/50 white sand, 5,417# 30/50 Prime plus curable resin, 1,170 bbls FR slick water, and flushed w/165 bbls	11244-46 11276-79	11261-64 11316-20
Stage 10: 4/29/2010	slick water frac well w/1,358# 100 mesh sand, 28,397# 30/50 white sand, 5,400# 30/50 curable resin coated sand, 1,067 bbls FR slick water, flush w/ 167 bbls	11688-92 11726-32	11740-42
Stage 9: 4/29/2010	slick water frac well w/2,178# 100 mesh 74,594# 30/50 white 8,800# 30/50 curable resin, 2,301 bbls FR slick water, and flushed w/172 bbls FR slick water	12073-75 12095-97 12189-91	12151-53 12250-53
Stage 8: 10/25/2008	Frac Spring Canyon w/ 4000# 100 Mesh, 137,000# 30/70 Prime Plus, using 3020 bbls FR/12# and 18# gel, treated Dikar production water	12730-38	
Stage 7: 10/24/2008	Pumped 1000 gal 7 1/2 % Hcl Acid. FR slick water/ 18 linear gel fraced with 48000# 30/70 Prime Plus, using 1851 bbls recycled production water	12888-92 12932-36 13066-70 13111-15	
Stage 6: 10/24/2008	Pumped 1000 gal 7 1/2 % Hcl. FR / slick water/ 18# linear gel fraced with 51,000# 40/70 Prime Plus, using 2062 bbls recycled production water	13260-64 13385-89 13431-35	13292-96 13487-91
Stage 5: 10/18/2008	Pump 1000 gal 7 1/2 % Hcl. acid. FR slick water/12# linear gel (1/2 % Hcl added/ production wt) frac well w/ 51,000# 40/70 prime Plus sand, using 3854 bbls FR slick w/linear gel	13813-17 13830-34 13885-89 13943-47 14031-35	13968-72 14185-89
Stage 4: 10/18/2008	Pump 1,000 gal 7.5% HCL. FR slick water/linear gel frac well w/65,000# 40/70 Prime plus sand, 4,318 bbls FR slick water/linear gel	14070-74 14143-47 14287-91 14374-78	14094-98 14162-64 14287-91 14483-87
Stage 3: 10/17/2008	Pump into perfs w/65,000# 40/70 Prime plus sand, 3,944 bbls FR slick water/linear gel	14210-14 14298-02 14374-78	14258-62 14344-48 14483-87
Stage 1&2: 10/17/2008	Pump 1,000 gal 7.5% HCL acid. FR slick water/linear gel frac well w/91,300# 40/70 Prime plus sand, 5,955 bbls FR slick water/linear gel	14591-95 14658-62 14722-26 14806-10 14897-01	14611-15 14701-05 14774-78 14874-78

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112		8. WELL NAME and NUMBER: SHEEP WASH FED 41-26-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FNL 0622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047383510000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/1/2010	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input checked="" type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input checked="" type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: _____	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
Gasco began fracturing operation on the rest of the productive intervals in the Mesaverde formation on 4/27/2010 and finished on 5/1/2010. Stages 9-15 were added on this mobilization. Perforations and fracture specifications are as follows on the attached wellbore schematic.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 26, 2010		
NAME (PLEASE PRINT) Matt Owens	PHONE NUMBER 303 996-1839	TITLE Petroleum Engineer
SIGNATURE N/A	DATE 5/25/2010	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266			
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
1. TYPE OF WELL Gas Well		7. UNIT or CA AGREEMENT NAME:			
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		8. WELL NAME and NUMBER: SHEEP WASH FED 41-26-9-18			
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		9. API NUMBER: 43047383510000			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FNL 0622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
		COUNTY: UINTAH			
		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY October 11, 2010					
NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor			
SIGNATURE N/A		DATE 10/8/2010			

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: SHEEP WASH FED 41-26-9-18
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FNL 0622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047383510000
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
COUNTY: UINTAH		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/15/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.
 Gasco would like to dispose of water at LaPoint Recycle & Storage state approved commercial disposal facility located in Section 12 Township 5 south Range 19 west in LaPoint UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 October 11, 2010

NAME (PLEASE PRINT) Roger Knight	PHONE NUMBER 303 996-1803	TITLE EHS Supervisor
SIGNATURE N/A		DATE 10/8/2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100 , Englewood, CO, 80112		8. WELL NAME and NUMBER: SHEEP WASH FED 41-26-9-18			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FNL 0622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		9. API NUMBER: 43047383510000			
PHONE NUMBER: 303 483-0044 Ext		9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/1/2011 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input checked="" type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Gasco would like to dispose of water at Integrated Water management, LLC state approved commercial disposal facility located in Section 30, 2 south Range 4 west in North Blue Bench UT. This facility would be used in addition to the currently approved disposal facilities that Gasco uses to dispose of water from this well.					
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY 12/31/2010					
NAME (PLEASE PRINT) Jessica Berg	PHONE NUMBER 303 996-1805	TITLE Production Clerk			
SIGNATURE N/A	DATE 12/31/2010				

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-19266
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: SHEEP WASH FED 41-26-9-18	
2. NAME OF OPERATOR: GASCO PRODUCTION COMPANY		9. API NUMBER: 43047383510000
3. ADDRESS OF OPERATOR: 8 Inverness Dr. East, Suite 100, Englewood, CO, 80112	PHONE NUMBER: 303 996-1805 Ext	9. FIELD and POOL or WILDCAT: 8 MILE FLAT NORTH
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0629 FNL 0622 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 26 Township: 09.0S Range: 18.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input checked="" type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/>
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 6/2/2014			
<input type="checkbox"/> SPUD REPORT Date of Spud:			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco replaced a 400 bbl water tank on this location.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 August 22, 2014

NAME (PLEASE PRINT) Lindsey J. Cooke	PHONE NUMBER 303 996-1834	TITLE Production Tech
SIGNATURE N/A		DATE 7/29/2014

Effective Date: 4/16/2015

FORMER OPERATOR:	NEW OPERATOR:
Gasco Production Company N2575 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805	Badlands Production Company N4265 7979 E. Tufts Avenue, Suite 11500 Denver, CO 80237 303-996-1805
CA Number(s):	Unit(s): Gate Canyon, Wilkin Ridge Deep, RBU-EOR-GRRV

WELL INFORMATION:

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
See Attached List									

OPERATOR CHANGES DOCUMENTATION:

1. Sundry or legal documentation was received from the **FORMER** operator on: 6/2/2015
2. Sundry or legal documentation was received from the **NEW** operator on: 6/2/2015
3. New operator Division of Corporations Business Number: 1454161-0143

REVIEW:

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: 6/2/2015
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 6/3/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 1/20/2016
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: None
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

NEW OPERATOR BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: SUR0027842
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): SUR0027845
SUR0035619 -FCB

DATA ENTRY:

1. Well(s) update in the **OGIS** on: 1/22/2016
2. Entity Number(s) updated in **OGIS** on: 1/22/2016
3. Unit(s) operator number update in **OGIS** on: 1/22/2016
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 1/22/2016
6. Surface Facilities update in **RBDMS** on: N/A

LEASE INTEREST OWNER NOTIFICATION:

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 1/22/2016

COMMENTS:

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

Well Name	Section	TWN	RNG	API Number	Entity	Mineral	Surface	Type	Status
FEDERAL 23-18G-9-19	18	090S	190E	4304752496		Federal	Federal	OW	APD
FEDERAL 14-17G-9-19	17	090S	190E	4304752522		Federal	Federal	OW	APD
FEDERAL 13-18G-9-19	18	090S	190E	4304752538		Federal	Federal	OW	APD
FEDERAL 23-29G-9-19	29	090S	190E	4304752544		Federal	Federal	OW	APD
FEDERAL 24-20G-9-19	20	090S	190E	4304752545		Federal	Federal	OW	APD
FEDERAL 31-21G-9-19	21	090S	190E	4304752546		Federal	Federal	OW	APD
Federal 323-29-9-19	29	090S	190E	4304753026		Federal	Federal	GW	APD
Federal 421-29-9-19	29	090S	190E	4304753027		Federal	Federal	GW	APD
Federal 322-29-9-19	29	090S	190E	4304753029		Federal	Federal	GW	APD
Federal 431-29-9-19	29	090S	190E	4304753030		Federal	Federal	GW	APD
Federal 432-29-9-19	29	090S	190E	4304753031		Federal	Federal	GW	APD
Federal 414-29-9-19	29	090S	190E	4304753070		Federal	Federal	GW	APD
FEDERAL 412-29-9-19	29	090S	190E	4304753073		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753076		Federal	Federal	GW	APD
federal 321-29-9-19	29	090S	190E	4304753078		Federal	Federal	GW	APD
FEDERAL 213-29-9-19	29	090S	190E	4304753079		Federal	Federal	GW	APD
FEDERAL 321-29-9-19	29	090S	190E	4304753080		Federal	Federal	GW	APD
Federal 212-29-9-19	29	090S	190E	4304753133		Federal	Federal	GW	APD
State 321-32-9-19	32	090S	190E	4304754479		State	State	GW	APD
State 423-32-9-19	32	090S	190E	4304754480		State	State	GW	APD
State 421-32-9-19	32	090S	190E	4304754481		State	State	GW	APD
State 413-32-9-19	32	090S	190E	4304754482		State	State	GW	APD
State 323-32-9-19	32	090S	190E	4304754483		State	State	GW	APD
State 431-32-9-19	32	090S	190E	4304754529		State	State	GW	APD
Desert Spring State 224-36-9-18	36	090S	180E	4304754541		State	State	GW	APD
Desert Spring State 243-36-9-18	36	090S	180E	4304754542		State	State	GW	APD
Desert Spring State 241-36-9-18	36	090S	180E	4304754543		State	State	GW	APD
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBU 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBU 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBU 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBU 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBU 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBU 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBU 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBU 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBU 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P
FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P
LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S

From: Gasco Production Company
To: Badlands Production Company
Effective Date: 4/16/2015

RBU 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBU 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBU 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-76482
2. NAME OF OPERATOR: Gasco Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 7979 E. Tufts Ave. CITY Denver STATE CO ZIP 80237		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0633 FNL 1512 FWL		8. WELL NAME and NUMBER: Desert Spring Fed 21-1-10-18
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NENW 1 10S 18E S		9. API NUMBER: 4304737631
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Uteland Butte
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/16/2015	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Gasco Production Company requests a change of operator on this well, in addition to the wells on the attached list from Gasco Production Company to Badlands Production Company, effective date of 4/16/2015.

Gasco Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

Badlands Production Company
7979 E Tufts Ave, Suite 1150
Denver CO 80237
303-996-1805

Michael Decker, Exec. Vice President & COO

RECEIVED

JUN 02 2015

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Lindsey Cooke	TITLE Engineering Tech
SIGNATURE <i>Lindsey Cooke</i>	DATE 5/18/2015

(This space for State use only)

APPROVED

JAN 22 2016

DIV. OIL GAS & MINING
BY: *Rachel Medina*

Well Name	Section	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
FEDERAL 332-30-9-19	30	090S	190E	4304753012	19650	Federal	Federal	GW	DRL
WILKIN RIDGE FED 43-29-10-17	29	100S	170E	4301333098	15941	Federal	Federal	GW	OPS
LAMB TRUST 11-23-9-19	23	090S	190E	4304736915	16556	Fee	Fee	GW	OPS
SHEEP WASH FED 43-26-9-18	26	090S	180E	4304738573	17201	Federal	Federal	GW	OPS
FEDERAL 13-19-9-19	19	090S	190E	4304739777	18344	Federal	Federal	GW	OPS
FEDERAL 12-17-9-19	17	090S	190E	4304739800	17202	Federal	Federal	GW	OPS
GATE CYN 31-21-11-15	21	110S	150E	4301332391	13787	State	State	GW	P
WILKIN RIDGE ST 12-32-10-17	32	100S	170E	4301332447	14033	State	State	GW	P
GATE CYN 41-20-11-15	20	110S	150E	4301332475	14417	State	State	GW	P
WILKIN RIDGE FED 34-17-10-17	17	100S	170E	4301332560	14726	Federal	Federal	GW	P
GATE CYN 41-19-11-16	19	110S	160E	4301332611	14439	Federal	Federal	GW	P
WILKIN RIDGE ST 44-32-10-17	32	100S	170E	4301332619	15649	State	State	GW	P
WILKIN RIDGE FED 12-4-11-17	4	110S	170E	4301332674	15537	Federal	Federal	GW	P
WILKIN RIDGE ST 24-32-10-17	32	100S	170E	4301332676	15242	State	State	GW	P
WILKIN RIDGE FED 23-29-10-17	29	100S	170E	4301332679	14033	Federal	Federal	GW	P
GATE CYN ST 23-16-11-15	16	110S	150E	4301332685	16082	State	State	GW	P
WILKIN RIDGE ST 34-16-10-17	16	100S	170E	4301332730	15243	State	State	GW	P
WILKIN RIDGE FED 31-29-10-17	29	100S	170E	4301332773	15370	Federal	Federal	GW	P
WILKIN RIDGE 32-08	8	110S	170E	4301332778	14802	Federal	Federal	GW	P
GATE CYN ST 23-16-11-16	16	110S	160E	4301332888	15098	State	State	GW	P
WILKIN RIDGE FED 24-20-10-17	20	100S	170E	4301333081	15714	Federal	Federal	GW	P
WILKIN RIDGE FED 32-20-10-17	20	100S	170E	4301333087	15807	Federal	Federal	GW	P
WILKIN RIDGE FED 14-4-11-17	4	110S	170E	4301333099	15920	Federal	Federal	GW	P
RYE PATCH FED 22-21	22	110S	140E	4301333437	16919	Federal	Federal	GW	P
RYE PATCH FED 24-21	24	110S	140E	4301333443	16367	Federal	Federal	GW	P
RBW 5-11D	11	100S	180E	4304730409	9005	Federal	Federal	OW	P
FEDERAL 7-25A	25	090S	180E	4304730624	9030	Federal	Federal	OW	P
RBW 6-2D	2	100S	180E	4304731190	7075	State	State	OW	P
NGC 33-18J	18	090S	190E	4304731200	6155	Federal	Federal	OW	P
RBW 13-2D	2	100S	180E	4304731280	16267	State	State	OW	P
RBW 16-3D	3	100S	180E	4304731352	16268	Federal	Federal	OW	P
RBW 10-11D	11	100S	180E	4304731357	7053	Federal	Federal	OW	P
RBW 8-10D	10	100S	180E	4304731364	4955	Federal	Federal	OW	P
RBW 15-3D	3	100S	180E	4304731539	9965	Federal	Federal	OW	P
RBW 12-12D	12	100S	180E	4304731651	10688	Federal	Federal	OW	P
RBW 2-10D	10	100S	180E	4304731801	10784	Federal	Federal	OW	P
RBW 3-15D	15	100S	180E	4304733600	13213	Federal	Federal	OW	P
RBW 3-12D	12	100S	180E	4304733739	14492	Federal	Federal	OW	P
STATE 7-36A	36	090S	180E	4304733741	14244	State	State	GW	P
FEDERAL 34-29	29	090S	190E	4304733750	13174	Federal	Federal	GW	P
FEDERAL 24-7 #1	7	100S	180E	4304733983	13182	Federal	Federal	GW	P
FEDERAL 23-29 #1	29	090S	190E	4304734111	13441	Federal	Federal	GW	P
FED 24-20-9-19	20	090S	190E	4304734168	14150	Federal	Federal	GW	P
FED 44-20-9-19	20	090S	190E	4304734169	14140	Federal	Federal	GW	P
FED 23-21-9-19	21	090S	190E	4304734199	13601	Federal	Federal	GW	P
FED 32-31-9-19	31	090S	190E	4304734201	13641	Federal	Federal	GW	P
FED 42-29-9-19	29	090S	190E	4304734202	13455	Federal	Federal	GW	P
PETES WASH 23-12 #1	12	100S	170E	4304734286	13492	Federal	Federal	GW	P
STATE 4-32B	32	090S	190E	4304734314	14440	State	State	GW	P
FED 14-18-2 #1	18	100S	180E	4304734539	13491	Federal	Federal	GW	P
FED 43-24-3 #1	24	100S	170E	4304734551	13726	Federal	Federal	GW	P
LYTHAM FED 22-22-9-19	22	090S	190E	4304734607	13640	Federal	Federal	GW	P
FED 11-21-9-19	21	090S	190E	4304734608	14151	Federal	Federal	GW	P
FED 22-30-10-18	30	100S	180E	4304734924	14280	Federal	Federal	GW	P
FEDERAL 43-30-9-19	30	090S	190E	4304735343	14202	Federal	Federal	GW	P
FED 11-22-9-19	22	090S	190E	4304735404	14203	Federal	Federal	GW	P
FED 42-21-9-19	21	090S	190E	4304735405	14928	Federal	Federal	GW	P
STATE 24-16-9-19	16	090S	190E	4304735588	14418	State	Federal	GW	P

FEDERAL 31-21-9-19	21	090S	190E	4304735606	14441	Federal	Federal	GW	P
FEDERAL 12-29-9-19	29	090S	190E	4304735614	14442	Federal	Federal	GW	P
FEDERAL 24-31-9-19	31	090S	190E	4304735623	14640	Federal	Federal	GW	P
FEDERAL 41-31-9-19	31	090S	190E	4304735624	14419	Federal	Federal	GW	P
LAMB TRUST 24-22-9-19	22	090S	190E	4304735732	14496	Fee	Fee	GW	P
LAMB TRUST 24-14-9-19	14	090S	190E	4304735733	14519	Fee	Fee	GW	P
FEDERAL 11-22-10-18	22	100S	180E	4304735808	15592	Federal	Federal	GW	P
FEDERAL 21-6-10-19	6	100S	190E	4304735844	14356	Federal	Federal	GW	P
DESERT SPRING ST 41-36-9-18	36	090S	180E	4304735845	14639	State	State	GW	P
STATE 12-32-9-19	32	090S	190E	4304735995	14871	State	State	GW	P
FEDERAL 12-20-9-19	20	090S	190E	4304736093	14976	Federal	Federal	GW	P
FEDERAL 32-20-9-19	20	090S	190E	4304736094	16120	Federal	Federal	GW	P
FEDERAL 23-30-9-19	30	090S	190E	4304736095	14872	Federal	Federal	GW	P
SHEEP WASH FED 34-26-9-18	26	090S	180E	4304736113	15096	Federal	Federal	GW	P
DESERT SPRING ST 23-36-9-18	36	090S	180E	4304736219	14738	State	State	GW	P
DESERT SPRING ST 21-36-9-18	36	090S	180E	4304736220	14763	State	State	GW	P
DESERT SPRING ST 12-36-9-18	36	090S	180E	4304736233	14764	State	State	GW	P
DESERT SPRING ST 43-36-9-18	36	090S	180E	4304736241	14992	State	State	GW	P
DESERT SPRING ST 34-36-9-18	36	090S	180E	4304736242	14716	State	State	GW	P
FEDERAL 14-31-9-19	31	090S	190E	4304736271	15884	Federal	Federal	GW	P
FEDERAL 12-31-9-19	31	090S	190E	4304736336	15086	Federal	Federal	GW	P
FEDERAL 21-31-9-19	31	090S	190E	4304736368	15605	Federal	Federal	GW	P
FEDERAL 23-31-9-19	31	090S	190E	4304736442	15715	Federal	Federal	GW	P
SHEEP WASH FED 43-25-9-18	25	090S	180E	4304736600	14977	Federal	Federal	GW	P
FEDERAL 43-19-9-19	19	090S	190E	4304736719	15186	Federal	Federal	GW	P
SHEEP WASH FED 21-25-9-18	25	090S	180E	4304736727	15475	Federal	Federal	GW	P
FEDERAL 21-30-9-19	30	090S	190E	4304736739	15476	Federal	Federal	GW	P
SHEEP WASH FED 23-25-9-18	25	090S	180E	4304736740	15213	Federal	Federal	GW	P
FEDERAL 23-19-9-19	19	090S	190E	4304736771	15355	Federal	Federal	GW	P
SHEEP WASH FED 41-25-9-18	25	090S	180E	4304736772	15338	Federal	Federal	GW	P
FEDERAL 41-30-9-19	30	090S	190E	4304736817	15212	Federal	Federal	GW	P
LAMB TRUST 34-22-9-19	22	090S	190E	4304736913	15187	Fee	Fee	GW	P
LAMB TRUST 14-14-9-19	14	090S	190E	4304736916	17012	Fee	Fee	GW	P
DESERT SPRING ST 33-36-9-18	36	090S	180E	4304737115	15011	State	State	GW	P
FEDERAL 14-17-9-19	17	090S	190E	4304737116	16163	Federal	Federal	GW	P
FEDERAL 34-18-9-19	18	090S	190E	4304737117	16275	Federal	Federal	GW	P
UTELAND ST 41-2-10-18	2	100S	180E	4304737132	15087	State	State	GW	P
UTELAND ST 43-2-10-18	2	100S	180E	4304737338	15365	State	State	GW	P
FEDERAL 41-19-9-19	19	090S	190E	4304737611	16311	Federal	Federal	GW	P
FEDERAL 32-30-9-19	30	090S	190E	4304737612	16051	Federal	Federal	GW	P
FEDERAL 12-30-9-19	30	090S	190E	4304737613	16052	Federal	Federal	GW	P
FEDERAL 21-19-9-19	19	090S	190E	4304737621	16253	Federal	Federal	GW	P
FEDERAL 14-18-9-19	18	090S	190E	4304737622	16264	Federal	Federal	GW	P
FEDERAL 34-30-9-19	30	090S	190E	4304737630	16557	Federal	Federal	GW	P
DESERT SPRING FED 21-1-10-18	1	100S	180E	4304737631	15961	Federal	Federal	GW	P
FEDERAL 12-1-10-18	1	100S	180E	4304737646	16023	Federal	Federal	GW	P
SHEEP WASH FED 14-25-9-18	25	090S	180E	4304737647	16121	Federal	Federal	GW	P
UTELAND ST 21-2-10-18	2	100S	180E	4304737676	16254	State	State	GW	P
UTELAND ST 12-2-10-18	2	100S	180E	4304737677	15806	State	State	GW	P
UTELAND ST 34-2-10-18	2	100S	180E	4304738028	16868	State	State	GW	P
FEDERAL 14-19-9-19	19	090S	190E	4304738336	16467	Federal	Federal	GW	P
FEDERAL 34-19-9-19	19	090S	190E	4304738337	16119	Federal	Federal	GW	P
SHEEP WASH FED 41-26-9-18	26	090S	180E	4304738351	16884	Federal	Federal	GW	P
SHEEP WASH FED 32-25-9-18	25	090S	180E	4304738352	16349	Federal	Federal	GW	P
SHEEP WASH FED 34-25-9-18	25	090S	180E	4304738353	16210	Federal	Federal	GW	P
FEDERAL 12-19-9-19	19	090S	190E	4304738407	16236	Federal	Federal	GW	P
SHEEP WASH FED 23-26-9-18	26	090S	180E	4304738465	16558	Federal	Federal	GW	P
SHEEP WASH FED 12-25-9-18	25	090S	180E	4304738469	16449	Federal	Federal	GW	P
FEDERAL 23-18-9-19	18	090S	190E	4304738575	16312	Federal	Federal	GW	P

LAMB TRUST 34-22A-9-19	22	090S	190E	4304738673	15832	Fee	Fee	GW	P
UTELAND FED 42-11-10-18	11	100S	180E	4304738896	16792	Federal	Federal	GW	P
STATE 21-32B	32	090S	190E	4304739170	16309	State	State	GW	P
STATE 22-32A	32	090S	190E	4304739171	16308	State	State	GW	P
STATE 21-32A	32	090S	190E	4304739172	16310	State	State	GW	P
FEDERAL 11-19-9-19	19	090S	190E	4304739717	17054	Federal	Federal	GW	P
SHEEP WASH FED 31-25-9-18	25	090S	180E	4304739729	17241	Federal	Federal	GW	P
SHEEP WASH FED 11-25-9-18	25	090S	180E	4304739730	17266	Federal	Federal	GW	P
DESERT SPG FED 41-1-10-18	1	100S	180E	4304739773	17013	Federal	Federal	GW	P
FED 32-19X-9-19(RIGSKID)	19	090S	190E	4304740233	17014	Federal	Federal	GW	P
FEDERAL 23-30G-9-19	30	090S	190E	4304751280	18211	Federal	Federal	OW	P
FEDERAL 34-19G-9-19	19	090S	190E	4304751281	18210	Federal	Federal	OW	P
FEDERAL 442-30-9-19	30	090S	190E	4304752870	19647	Federal	Federal	GW	P
FEDERAL 333-30-9-19	30	090S	190E	4304752872	19648	Federal	Federal	GW	P
FEDERAL 423-30-9-19	30	090S	190E	4304753011	19649	Federal	Federal	GW	P
Desert Springs State 412-36-9-18	36	090S	180E	4304753324	19783	State	State	GW	P
Desert Springs State 424-36-9-18	36	090S	180E	4304753325	19783	State	State	GW	P
Desert Springs State 133-36-9-18	36	090S	180E	4304753326	19747	State	State	GW	P
Desert Spring State 142-36-9-18	36	090S	180E	4304753327	19747	State	State	GW	P
DESERT SPRINGS ST 422-36-9-18	36	090S	180E	4304753328	19783	State	State	GW	P
WILKIN RIDGE ST 31-32-10-17	32	100S	170E	4301332677	15144	State	State	GW	S
SQUAW CROSSING U 5	2	100S	180E	4304730129	16266	State	State	OW	S
RBW 4-11D	11	100S	180E	4304730718	16269	Federal	Federal	OW	S
RBW 2-11D	11	100S	180E	4304730826	16270	Federal	Federal	OW	S
RBW 6-11D	11	100S	180E	4304731192	16271	Federal	Federal	OW	S
STATE 2-32B	32	090S	190E	4304732221	11371	State	State	GW	S
STATE 9-36A	36	090S	180E	4304732225	11364	State	State	GW	S
FEDERAL 13-30B	30	090S	190E	4304733581	13249	Federal	Federal	GW	S
STATE 13-36A	36	090S	180E	4304733598	17838	State	State	GW	S
FEDERAL 16-26A	26	090S	180E	4304733601	12928	Federal	Federal	GW	S
FEDERAL 31-29	29	090S	190E	4304733653	13077	Federal	Federal	GW	S
RBW 1-10D	10	100S	180E	4304734312	16265	Federal	Federal	OW	S
FEDERAL 13-18-9-19	18	090S	190E	4304739776	17149	Federal	Federal	GW	S